

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Budget Bureau No. 100
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐

2. NAME OF OPERATOR
Elliott Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 1355 Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)*
At surface 1770' FSL and 1890' FWL

At top prod. interval reported below

At total depth

RECEIVED

AUG 8 1991
OIL CON. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

5. PHASE DESIGNATION AND SERIAL NO.
SF-080536000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ora

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
West Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 28, T25N, R3W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

19. ELEV. CASINGHEAD
7202'

15. DATE SPUDDED 5-15-91
16. DATE T.D. REACHED 5-28-91
17. DATE COMPL. (Ready to prod.) 6-15-91

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*
7214' RKB

23. INTERVALS DRILLED BY
ROTARY TOOLS 0-8118'

CABLE TOOLS

20. TOTAL DEPTH, MD & TVD 8118'
21. PLUG, BACK T.D., MD & TVD 8073'

22. IF MULTIPLE COMPL., HOW MANY*
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gallup 6914 - 7206' Dakota 7829 - 7988'

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORRED
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL, CDL-DSN, GR-CBL

CASING RECORD (Report all strings set in well)			CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		
9 5/8"	36	838'	12 1/4"	see attachment	-----
4 1/2"	11.6	8118'	8 3/4, 8 1/2 and 7 7/8	see attachment	-----

LINER RECORD			TUBING RECORD		PACKER SET (MD)
SIZE	TOP (MD)	BOTTOM (MD)	SIZE	DEPTH SET (MD)	
			2 3/8"	7863'	-----

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)		
6914-24, 6938-48, 6966-80, 6984-88, 6994-7002, 7010-16, 7019-22, 1SPF (55 holes)			6914-7022		127,176 gal H2O & 104,300 #20
7074-82, 7087-92, 7104-10, 7118-24, 7136-42, 7162-77, 7187-90, 7202-06, 1SPF (53 holes)			7074-7206		122,200 gal H2O & 81,000 #20
7829-40, 7976-88, 1SPF (23 holes)			7829-7988		60,200 gal x-linked gel & 94 #20/40

33.* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			PRODUCTION		WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION	FLOWING	CHOKE SIZE	OIL—BBL.	GAS—MCF.	
6-20-91	10	16/64"	20	100/day	Shut-in
130psi	800psi	24-HOUR RATE	48	100	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Vented					

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable records

SIGNED

TITLE NMOCD

Agent

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

DATE 6-24-91

OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2753'	3090'				
Fruitland	3196'	3572'				
Pictured Cliffs	3572'	3700'				
Mesa verde	5240'	5960'				
Gallup	6428'	7540'				
Greenhorn	7730'	7821'				
Dakota	7821'	8018'				

5/16/91 Drilled 12- $\frac{1}{4}$ " hole to 840'. Ran 19 jts, 824.11', of 9-5/8", 36#, J-55, ST & C casing and set at 838.36' (D.F.) Cemented with 450 sks (531 cu. ft.) of class B cement with 2% Calcium Chloride and $\frac{1}{2}$ # gel-flake per sack. Circulated 235 sks (277 cu. ft.) cement to the surface. Pressure tested BOP and surface casing to 1000psi - ok.

5/29/91 Drilled 8-3/4" hole to 3811', 8- $\frac{1}{4}$ " hole to 5058' and 7-7/8" hole to T.D. of 3118'. Ran 194 jts, 8118.86', of 4 $\frac{1}{2}$ ", 11.6#, J-55, LT & C casing and set at 8117.61'. Float collar at 8073'. Stage tools at 6085' and 3754'.

Cemented casing in 3 stages:

Stage #1 - Cemented w/460 sks (648 cu. ft.) of 50:50 Poz cement with 2% gel, 6 lbs. salt per sack and 6 $\frac{1}{2}$ lbs gilsonite per sack. Plug down 5:00PM 5/29/91. Dropped plug and opened stage tool at 6085'. Circulated 2 $\frac{1}{2}$ hrs. Circulated mud flush to surface.

Stage #2 - Cemented w/494 sks (929 cu. ft.) of 65:35 Poz cement with 6% gel, and 12 $\frac{1}{2}$ lbs gilsonite per sack followed by 50 sks (59 cu. ft.) of class B cement. Plug down 8:45PM 5/29/91. Dropped plug and opened stage tool at 3754'. Circulated 3 $\frac{1}{2}$ hrs. Circulated 93 sks (175 cu. ft.) of cement to the surface.

Stage #3 - Cemented w/590 sks (1109 cu. ft.) of 65:35 Poz cement with 6% gel and 12 $\frac{1}{2}$ lbs gilsonite per sack followed by 50 sks (59 cu. ft.) of class B cement. Plug down 2:15AM 5/30/91. Circulated 175 sks (207 cu. ft.) of cement to the surface.