

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SE-078907
2. Name of Operator Mobil Producing Tx & N.M. Inc. c/o Mobil Exploration & Producing	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 633, Midland, Tx 79702 (915) 688-2585 US Inc.	7. If Unit or CA, Agreement Designation Lindrith B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2030' FSL, 143' FWL Sec. 6, T24N, R2W	8. Well Name and No. 78
	9. API Well No. 30-039-25066
	10. Field and Pool, or Exploratory Area W. Lindrith Gal/Dakota
	11. County or Parish, State Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & Set Csg.	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-26-91 Spud 17 1/2 hole.  
6-27-91 RIH w/13 3/8" 48# csg. w/5 cent. Cmt shoe @ 478' w/560x CL B cmt w/2% CACL (118 BBls 15.6 ppg 1.18 yld) circ 208x to pit.

ACCEPTED FOR RECORD

JUL 30 1991

FARMINGTON RESOURCE AREA

BY Shirley Todd

RECEIVED

AUG 08 1991

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg Tech

(This space for Federal or State office use)

Date 7/9/91

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_