

(November 1983)

(formerly 9-331C)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐ PLUG BACK ☐ **RECEIVED**
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b. TYPE OF WELL

OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. Name of Operator

Bannon Energy, Inc., c/o Daggett & Chenault, Inc. **1587**

3. ADDRESS OF OPERATOR

3539 E. 30th, Suite 7B, Farmington, NM 87402

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. *)

At surface

Unit B, 701' FNL, 2301' FEL Sec. 30 T24N-R3W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 13 miles west of Lindrith, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE FT.

(Also to nearest drlg. unit line, if any) 862'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1734'

16. NO. OF ACRES IN LEASE

~~4465.76~~ 1389.760

19. PROPOSED DEPTH

7800' GR

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6998' GR

**This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.**

22. APPROX. DATE WORK WILL START*

June 1, 1991

23

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0 lb. J-55	500'	Cement to Surface (300 sx)
7-7/8"	4-1/2"	11.6 lb. K-55	7800'	1600 sx-volume to be
				determined from caliper log

Well to be drilled to penetrate the Gallup/Dakota formation. All producing intervals in the Gallup/Dakota will be stimulated as necessary.

EXHIBITS:

- "A" Location and Elevation Plat
"B" Ten Point Drilling Program
"C" Blowout Preventer Diagram
"D" Multi-Point Requirements of APD
"E" Site Specific Checklist for Roads
(Attachment to "E" - Topo Map)

- "F" Drill Rig Layout
"G" Completion Program Layout
"H" Location Profile

The gas from this lease is committed.

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**OIL CON. DIV. I
DIST. 3**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. Alhaband

TITLE

Vice President Operations

DATE

May 1, 1991

(This space for Federal or State office use)

"Approval of this action does

PERMIT NO.

not warrant that the applicant

APPROVAL DATE

APPROVED BY

holds legal or equitable rights

TITLE

CONDITIONS OF APPROVAL, IF ANY:

or title to this lease."

**APPROVED
AS AMENDED**

JUN 07 1991
[Signature]
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BE167

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

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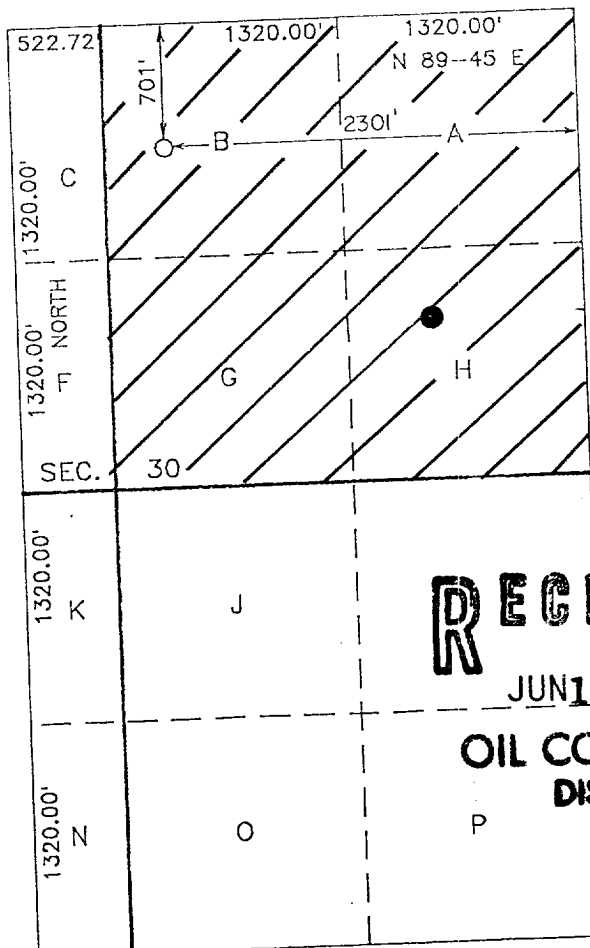
019 FARMINGTON, N.M.

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BANNON ENERGY, INC.		Lease BANNON CHACON FEDERAL		Well No. 3
Unit Letter B	Section 30	Township T.24 N.	Range R.3 W. NMEM	County RIO ARriba COUNTY
Actual Footage Location of Well: 701 feet from the NORTH line and 2301 feet from the EAST line				
Ground level Elev. 6998	Producing Formation Gallup /Dakota	Pool West Lindrith Gallup/Dakota	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



● = Producing Well

● = Producing Well

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *R. A. Chabaud*
Printed Name **R. A. Chabaud**
Position **V. P. Operations**
Company **Bannon Energy Inc.**
Date **May 1, 1991**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **MARCH 19, 1991**

Signature & Seal of Professional Surveyor
Henry Broadhurst, Jr.
HENRY BROADHURST, JR.
1993
14393
PROFESSIONAL SURVEYOR

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OIL CON. DIV
DIST. 3

