Form 3160-3		SUBMIT IN TRIPLICATE*			FORM APPROVED		
(November 1983)	UNITED STATES			1-1-	Budget Bureau No. 1004-0136		
(formerly 9-331C)	DEPARTMENT OF THE INTERIOR 30-039-25014				Expires August 31, 1985		
(lorgicity > 3510)	BUREAU OF LAND	5. LEASE DESIGNATION AND SERIAL NO.					
APPLICAT	TION FOR PERMIT TO	SF-80472-A SF 083472-A					
	HOIT OIL ELIMIT	6. IF INDIAN, ALLOTTEE OR TRIBE	NAME				
ia. TYPE OF WORK DRILL	X DEEPEN	,					
b. TYPE OF WELL		7. UNIT AGREEMENT NAME					
OIL GAS	s						
WELL X WEL	L OTHER	ZONE	ZONE		8. FARM OR LEASE NAME		
2. Name of Operator	1/2				Bannen-Chacon Federal	est.	
Bannon Energ	gy, Inc., c/o Daggett & Ch	9. WELL NO.					
3. ADDRESS OF OPERATO	OR.	₩9 . 4					
3539 E. 30th,	Suite 7B, Farmington, N	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (F	Report location clearly and in accordance	West Lindrith, Gallup/Dakota					
At surfaœ					11. SEC., T., R., M., OR BLK.		
Unit J, 1666' I	FSL, 2286' FEL, Sec. 30,	T24N-R3W			Section 30, T24N-R3W		
At proposed prod. zone	Same				l J		
	AND DIRECTION FROM NEAREST	TOWN OR POST OFFICE*			12. COUNTY OR PARISH	13. STATE	
	y 13 miles west of Lindrith				Rio Arriba	NM	
15. DISTANCE FROM PRO			ACRES IN LEASE			i ti	
LOCATION TO NEARES PROPERTY OR LEASE I						the #	
(Also to nearest drig, unit	מרמי	्र स	165.76 (ろック)	160	160- / 3	71.97	
18. DISTANCE FROM PRO	POSED LOCATION*	19. PROPO	SED DEPTH		20. ROTARY OR CABLE TOOLS		
	RILLLING, COMPLETED,	1700' 780	00' GR		Rotary		
OR APPLIED FOR, ON T	J +114 50	tion in subject to			22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show w	procedu	iral review pursus	eet to 40 CFR 31	185.3	June 1, 1991		
7104' GR	and ap	pay pursuant to	43 CFR 3185.4.	MENTING D	_ 		
23		PROPOSED	CASING AND CE				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SEITING DEPTH	<u> </u>	QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0 lb. J-55	500'		Cement to Surface (300 sx)		
7-7/8"	4-1/2"	11.6 lb. K-55	7800'		1600 sx-volume to be		
		ļ			determined from caliper log DINELHING OFFICE AUDITORIZED ARE		
		1				ANDE VITH ATTACHED	
Mall to be dri	lled to penetrate the Gall	· un/Dakota formatii	on All producing	intervals in the			
	a will be stimulated as ne		, , , , producing	micorraio ir i			
EVA HOLTO					10) 18	GEIVE	
EXHIBITS:					והל ב		
	and Elevation Plat		"F" Drill Rig				
	nt Drilling Program		"G" Complet "H" Location		Layout JUN1 1 1991		
	Preventer Diagram oint Requirements of AP	D	n Location	riome	Oil.	CON BUL	
"E" Site Spe	ecific Checklist for Roads		The gas from	this lease is	committed.	CON. DIV.	
(Attachme	nt to "E" - Topo Map)					DIST. 3	
IN ABOVE SPACE DESCR	IBE PROPOSED PROGRAM: If prop	oosal is to deepen or plug ba	k, give data on present pro	ductive zone and pop	posed new productive zone. If proposal is	i to	
drill or deepen directionally,	, give pertinent data on subsurface locat	ions and measured and true	vertical depths. Give blowe	out preventer program	m, if any.		
24.	200						
	Khlehalm	n L	TITLE Vic	e President	Operations DATE May	1, 1991	
SIGNED	///			- Tresident	Operations bate may	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	
(This space for Fed®	the lovered	is action o	663				
PERMIT NO.	not werrant th	at the app	APPROVAL	DATE			
	holds legal or						
APPROVED BY	Material Latina		TITLE		APPRO'	VED	
CONDITIONS OF A	optitie to this	10430.			AS AMEN	NDED	
					MILIM M	1001	
Title 19 H e @ e 100	Il mobas it a grima for any manage les	mingly and willfully to well-	to any department or occur	cy of the	JUN 03	040	
	 makes it a crime for any person kno itious or fraudulent statements or repres 			-, o. a.e	= Tomos	Kelly	
BE166	or 50.) CAREA MAN	AGEH	
	ひた ヴェー				/		

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

· RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

91 MAY -1 PM 3:00

DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OTO EAST HO

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P.O. Drawer DD, Artesia, NM		ATION AND ACRE	GE DEDICATION	PLAT	CN. N.M.		
DISTRICT III 1000 Rio Brazos Rd., Aziec, N	M 87410 WELL LOC All Distan	ces must be from the outs	TO ACREAGE DEDICATION PLAT				
Operator BANN(ON ENERGY, INC	1	EN CHACON FE	Carriy	4-		
Unit Letter Section	30 Township	24 N. Range	R.3 W.	NMPM RIO A	ARRIBA COUNTY		
Actual Footage Location of W	うししコ	li- and	2286 <u>s</u>	et from the EAS	ST line Dedicated Acreage:		
Ground level Elev.	line and Pool	Pool 19195					
7104	Gallup/Dakota age dedicated to the subject well to	by colored pencil or hachure	West Lindrith Gallup/Dakota 16th Ages well or hachure marks on the plat below. December 1911				
2. If more than one	lease is dedicated to the well, or	uline each and identify the c	ranership thereof (both as t	o wedding interest and	reyalty).		
3. If more than one	e lease of different comerchip is d	edicated to the well, have th	e interest of all owners bee	n consolidated by corr	unzunitization,		
unitization, force		. H . T C. consolid	ation				
this form if necces	sary.	sterests have been consolidat	ed (by communitization, w	nitization, forced-pooli	ing, or otherwise)		
No allowable will or until a non-stan	derd unit, eliminating such interes	z, has been approved by the	Division.		TOR CERTIFICATION		
			480780	1 kreb	ry certify that the information ein in true and complete to the		
_		DEC	EIVEN	best of my kno	owledge and belief.		
320.00	В	17(Signatur	le haband		
132	,		N1 1 1991.	Printed Name			
		OIL O	OIL CON. DIV.		Chabaud		
			DIST. 3	V. P.	Operations		
100 N				Bannor	Energy Inc.		
1320.00'	G	l H		Date	ay 1, 1991		
	FC. 30	1		SURVI	EYOR CERTIFICATION		
	cc. 30			I hereby ce	rtify that the well location show t was plotted from field notes		
00':				actual surv	eys made by me or what me and that the same is true ar		
1320.00	K / / J /		•	correct to belief.	the best of my knowledge as		
	8	2286'	<u>.</u>	Date Survey	yed		
		X-/-/			ARCH 19, 1991		
				1 20	STANDAUROS JE JE		
320.00	N 1966			HENRY/	STATE OF THE STATE		
132				tan	JUBY MAN		
55	N 89-45 E	1320.00		California	11393		
		Part September 1997			PROFESSION		

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