T 2160 3			S	E*	FORM APPROVED				
Form 3160-3 (November 1983)	LINITED STATES				- ^	Budget Bureau No. 1004-0136			
•	ormerly 9-331C) DEPARTMENT OF THE INTERIOR					Expires August 31, 1985 30 -039-25082			
(10) [[] / [] / [] / []	BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.			
APPLICAT	APPLICATION FOR PERMIT TO DRILL, DEEPEN					SF-79449 SF-077449			
1a. TYPE OF WORK	ION TOTAL			Fig. 1	; C: 10	6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME		
(X DEEPEN	PLUG	васк [GN, N.M				
b. TYPE OF WELL	7. UNIT AGREEMENT NAMI	E							
OIL GAS	;	SINGLE	E	MULTIPLE	٠				
WELL X WEL		ZONE	X	ZONE		8. FARM OR LEASE NAME	Leesan	,	
2. Name of Operator	1587	Bannon Leason	1924						
	y, Inc., c/o Daggett & Ch	enault, Inc.	レ ^ー		9. WELL NO.				
3. ADDRESS OF OPERATO				-		No. 5			
	Suite 7B, Farmington, N	A 87402					OOL, OR WILDCAT		
	eport location clearly and in accordance		equirements.*)			West Lindrith, Gallu	p/Dakota 34/8	7	
At surface						11. SEC., T., R., M., OR BL			
/	SL, 2300' FEL, Sec. 27					Section 27, T25N-R	R3W		
At proposed prod. zone	Same		j		-				
	At proposed prod. zone Sattle 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®					12. COUNTY OR PARISH	13. STATE		
	Approximately 13 miles west of Lindrith, NM					Rio Arriba	NM NM	. #	
15. DISTANCE FROM PRO	6. NO. OF ACR	RES IN LEASE		17. NO. OF ACRES ASSIGNI TO THIS WELL	IT WARE	c. Gurduer			
LOCATION TO NEARES PROPERTY OR LEASE L				2 1 25					
(Also to nearest drlg, unit	-160			160 20. ROTARY OR CABLE TO					
18. DISTANCE FROM PRO		19	9. PROPOSED	DEPTH		20. KOTAKI OK CIBEB 1992			
OR APPLIED FOR, ON T	RILLLING, COMPLETED, THIS LEASE, FT.	950'	8200'			Rotary			
	heiber/DRINK GB, geblact to t	achnical ar	nd .			22. APPROX. DATE WORK WILL START*			
7261' GR P	recoderat review pure a	at to 43 GP	FR 3165.3				1, 1991	Strep ARE	
23	ed appliat pursuant to 4	3 CFRACE	SED CA	SING AND CEM	ENTING P	ROGRAM	to the same and a second	and the state of t	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMENT.			
12-1/4"	8-5/8"	24.0 lb. J	J-55			Cement to Surface (300 sx)			
7-7/8"	4-1/2"	11.6 lb. l	<-55	8200'		1600 sx-volume to be			
				determine		determined from ca	d from caliper log		
Wall to be dri	lled to penetrate the Gall	up/Dakota f	ormation.	All producing in	tervals in th	he 🔊	PAR		
Gallup/Dakota	a will be stimulated as ne	cessary.	• · · · · · ·	,		וטו	CUEIV		
EXHIBITS:						עע		5	
.///									
	n and Elevation Plat nt Drilling Program			"F" Drill Rig L					
"C" Blowout	Preventer Diagram	_		"G" Completion Program Layout "H" Location Profile The sec from this loase is committed					
"D" Multi-Po		The gas from th	DIST. 3	• 1					
(Attachme	ecific Checklist for Roads int to "E" - Topo Map)								
	AND ADDROCED ADDROCHAM. If many	osal is to deepen	or plug back, gi	ive data on present produ	ctive zone and pop	posed new productive zone. If p	roposal is to		
drill or deepen directionally,	give pertinent data on subsurface local	ions and measure	d and true vertic	cal depths. Give blowout	preventer program	m, if any.		-	
24.	0	Λ							
	Ralehala	u de		TITLE Vice	President (Operations DATE	May 1, 1991		
SIGNED	Victoria de la constante de la	206130	1000					=	
(This space to the	promise to the sound of	en en en en en	44 70 50 30						
PERMIT NO.		APPROVAL DATE		APPROVED AS AMENDED					
PERMIT NO.	rigut.								
APPROVED BY	ide logal or og	3k.83 - **		TITLE		6	14 70 Q 1001 ~	-)	
CONDITION				<u>e</u>	THE WAY				
				a jui med		FELADI	FA MANAGER		
Title 18 U.S.C. Section 100	I, makes it a crime for any person kno	wingly and willfu	illy to make to a	ny department or agency	of the	7 7	A 1 1711 WW TO MAIL	. /7	
United States any false, ficti	11, makes it a crime for any person kno titious or fraudulent statements or repres	sentations as to an	y matter within	its furisdiction.	م ک	Fr 1	an#1 1.20	W.	
BE169	1 cond To	n Mi	and do	Phys M	dies	Mardi	will rece	(9)	
MAR	CONT FE	1 / van	me !	a of 1				C	

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies DISTRICT 1
. P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION 14 AM 8: 15

Santa Fe, New Mexico 87504-2088 010 FAM. 1101 011, M.M.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

TRICT III) Rio Brazos Rd., Azze	c, NM 87410	WELL LOCA	es must be f	TOM THE OUT	er boundaries o	The section		Well No.	
		ERGY, INC		Lease		N LEES	Courte		<u>5</u>
Letter Sect		Township T.25	Ì	Range	R.3 V	V. NM	County RIO	ARRIBA	COUNTY
ual Foxage Location		<u> </u>			2300	feet fr	om the EA		
7 6 6 3	from the	SOUTH Sommation	line and	Pool	Lindrith			Dedicated 160	
7261	Gallu	p /Dakota	y colored pen	cil or hachun	e marks on the p	lat below.	ジブ	wiffer	Gord ACT
2. If more than	one lease is ded one lease of dif	icated to the well, our	tline each and	identify the well, have t	ownership therex he interest of all) (DOL1 23 10 1.	orking interest :	and royalty).	
unitization,	s	No If answ	er is "yes" ty	pe of consolic actually bee	dation n consolidated.	(Use reverse sid	le of		
this form if no	ccessary		same have h	n consolid	ated (by commu	nitization, unitiz			
or until a non	standard umit, en	mutaning years	L 1925 Occur				OPEF I her	RATOR CER	TIFICATION hat the informat and complete to
	N JUL1	E V E			 		Printed Na Ro Position		alban Larson
	OIL CO	ON. DIV					Company	ermit Age gett & Ch May 1, 1	enault Inc
		SEC.	27	, ,		//	-		RTIFICATION e well location s
					2300	///	on this actual s supervise correct belief.	plat was plotte surveys made on, and that to to the best of	ed from field not by me or under the same is true of my knowledge
			//	//		<i>'</i> / .	≥ Profess	MARCH TE SARMAD SURSUPEROR	HURS
			1663			///	0	(The	W No.
	İ		//	2644.6	2' / S	89-59 W	Certific	No. 113	195 NY
		50 1980 2310	2640	2000	L500 1000	500	0	HOPE	



