

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
E 2310' FNL 660' FWL, Sec.35, T-24-N, R-4-W, NMPM

5. Lease Number
Jic Contract 416
6. If Indian, All. or
Tribe Name
Jicarilla Apache
Unit Agreement Name

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SEP 25 1998

OIL CON. DIV.

8. Well Name & Number
Medio Canyon #7

9. API Well No.
30-039-25089

10. Field and Pool
West Lindrith Gallup DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - pump installation

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olton (KLM3) Title Regulatory Administrator Date 9/8/98
TLW

(This space for Federal or State Office use) Lands and Mineral Resources

APPROVED BY Patricia M. Baker Title Date 9/23/98

CONDITION OF APPROVAL, if any:

Medio Canyon No. 7
Lindrith Gallup Dakota, West
2310' FNL, 660' FWL
Unit E, Section 35, T-24-N, R-04-W
Latitude / Longitude: 36°16.05288' / 107°13.91874'
DPNO: 21563A
Rod Pump Installation Procedure

Project Summary: The Medio Canyon No. 7 was drilled as a Gallup / Dakota producer in 1991 and has produced on pump since then. The pump is currently stuck due to either wear or paraffin. We propose to pull the pump, test the tubing, and install a new pump.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Hot oil treat the well to dissolve paraffin and pressure test the tubing to check for a hole in tubing. POOH with rods and pump.
3. If the tubing test failed, then ND WH, NU BOP, release the Baker TAC and POOH with tubing. Replace any bad joints and re-run tubing and tubing anchor. ND BOP and NU WH.
4. RIH with new pump and rods (contact Energy Pump for a replacement pump). Hang pump on, load tubing and test pump action. Re-sheave pump-jack to run at 4-5 SPM and operate in short stroke hole.
5. RDMO PU. Turn well to production.

Recommended: Kevin Midkiff 8/20/98
Operations Engineer
Kevin Midkiff Office - (326-9807)
Pager - (564-1653)

Approved: Bruce D. Boyer 8-31-98
Drilling Superintendent
Production Foreman Office - (326-9846)
Ward Arnold Pager - (326-8340)