

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

San Jose, New Mexico 87504-2088

RECEIVED

JUN - 8 1992

Form C-105
Revised 1-1-89

WELL API NO.
3003925099

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1207

7. Lease Name or Unit Agreement Name
NCR
State 32

8. Well No.
1

9. Pool name or Wildcat
Gallup-Dakota Consolers

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
National Cooperative Refinery Association

3. Address of Operator
P.O. Box 1404, McPherson, Kansas 67460-1494

4. Well Location
Unit Letter K : 1375 Feet From The West Line and 1615 Feet From The South Line

Section 32 Township 24N Range 6W NMPM Rio Arriba County

10. Date Spudded 11-11-91 11. Date T.D. Reached 11-26-91 12. Date Compl. (Ready to Prod.) 4-22-92 13. Elevations (DFA, RKB, RT, GR, etc.) 7069' RKB 14. Elev. Casinghead 7055

15. Total Depth 6875' 16. Plug Back T.D. 6711 - CIBP 17. If Multiple Compl. How Many Zones? two 18. Intervals Drilled By Rotary Tools 0-6875' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5777-5782 - Gallup, 6763-73, 6635-48, 6597-6607 - Dakota 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run Gamma, Dual Induction, Density-Neutron 22. Was Well Cored yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	295'	12-1/4	220 sxs Class B	
5-1/2"	17	6872'	7-7/8	575 sxs 50/50 Poz	

24. LINER RECORD N/A					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6640	none

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5777-5782 - .40 - 20 holes				5777-5782	70 QFoam + 142,000# snd
6763-6773 - .40 - 40 holes				6597-6648	70 QFoam + 290,000# snd
6635-6648 - .40 - 52 holes					
6597-6607 - .40 - 40 holes					

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
4-22-92		Pumping - 1.25" - Rod					Shut in
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-23-92	8			82	50	0	600 SCF/Bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	50		246	150	0	38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland	1774	T. Penn. "C"	
T. Pictured Cliffs	2107	T. Penn. "D"	
T. Cliff House	3110	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	4560	T. Elbert	
T. Mancos	5650	T. McCracken	
T. Gallup	5780	T. Ignacio Otzie	
Base Greenhorn	6550	T. Granite	
T. Dakota	6772	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

No. 1, from 5777 to 5782
No. 2, from 6597 to 6607

No. 3, from.....6635.....to.....6648.....
No. 4, from.....6763.....to.....6773.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. - None Encountered

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology