

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
BLM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Mobil Producing Texas & New Mexico Inc.

3. ADDRESS OF OPERATOR

c/o Mobil Exploration & Producing US Inc.

P.O. Box 633, Midland, Tx 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1120' FNL; 1850' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles NW of Lindrith, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 2163'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

2316.51 2370.92

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 4444' NW to #78

19. PROPOSED DEPTH

7956

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7142' GL

7165'

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

9-23-91

23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	48#	450	To surface w/665 cu.ft.
11	5 1/2	15.5#	3300	To 3300' w/2600 cu.ft.
8 3/4	5 1/2	15.5#	7956	To surface w/2100 cu.ft.

See attached 8 point well control plan for additional drilling information.

The plug and abandon portion of the APD is NOT
approved. (Does not meet requirements) It is required
that you submit your plan before abandonment.

RECEIVED

SEP 12 1991

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNER

Shirley J. Add

TITLE

Env. & Reg Tech

DATE

8-16-91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ok
(E)

NMOOD

SEP 10 1991
AREA MANAGER

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-182
Supersedes C-128
Effective 1-4-85

All distances must be from the outer boundaries of the Section.

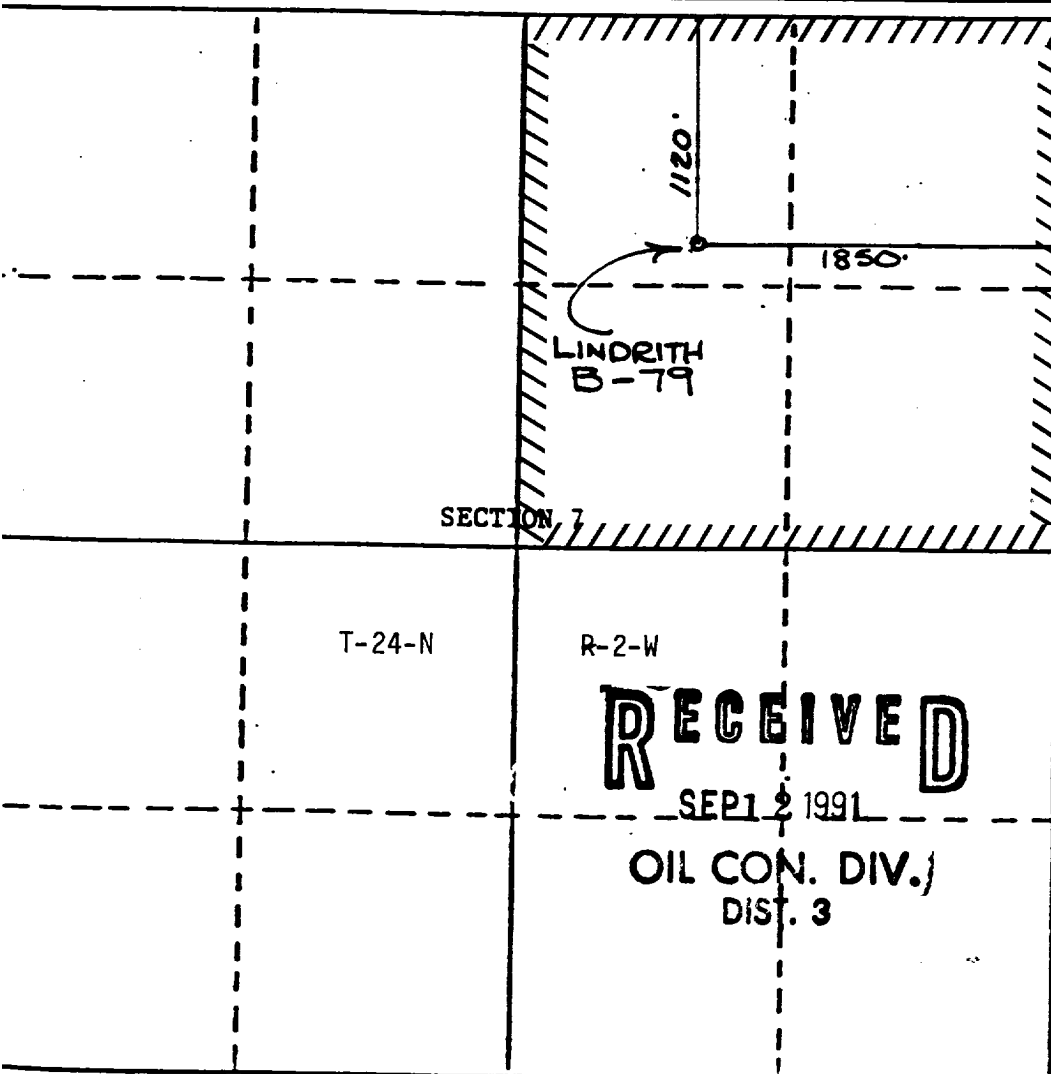
Operator MOBIL EXPLORATION		Lease PRODUCING, UNITED STATES		LINDRITH		RECEIVED <i>[Signature]</i>		Well No. B-79	
Well Letter B	Section 7	Township 24 NORTH	Range 2 WEST	County 91 AUG 1991					
Actual Footage Location of Well 1120 feet from the NORTH line and 1850 feet from the EAST line									
Ground Level Elev. 7165.3	Producing Formation DAKOTA		Pool W. LINDRITH GALLUP/DAKOTA				Dedicated Acreage 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

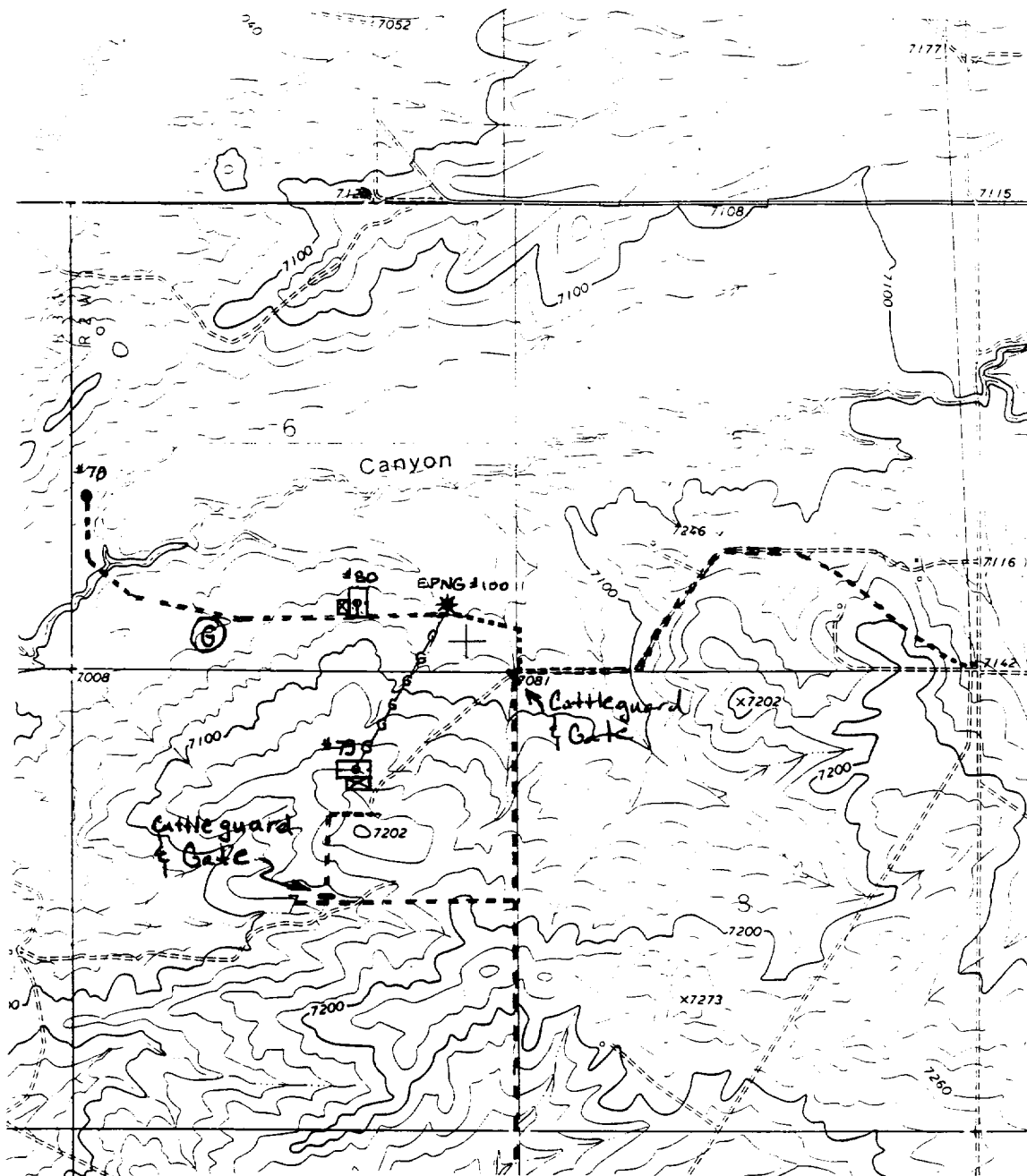
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>S.A. Todd</i>	
Name	S.A. Todd
Position	Env. & Reg. Tech.
Company	Mobil Producing TX & N.M. Inc. C/O Mobil Explor. & Prod. US.
Date	8-13-91
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	APRIL 16, 1991
J. ROGER MCDONNELL 9752	



PROPOSED LOCATION

MOBIL EXPLORATION AND PRODUCING U.S. INC.

MIDLAND DIVISION

MAP "B"

LINDRITH "B" UNIT

LOCATION # 79

RIO ARriba COUNTY,
NEW MEXICO

G.E. WILKINSON 6-17-91 SCALE: 1" = 2000'