

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Incorporated

3. Address and Telephone No.

3934 FM 1960 West, Ste 240, Houston, TX 77068 (713) 537-9000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E 1907' FNL, 790'FWL
Sec 25 24N 7W

5. Lease Designation and Serial No.

SF-078534

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa 25#7

9. API Well No.

30-039-25107

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing & Cement Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing and Cement Report

TD-5650' @ 6:30 PM, 11-10-92. Ran 132 jts. 4½" 10.50# & 11.60# J-55 casing, Measured 5629.64', set at 5645.64'. Float collar - 5600'. Cement with 20 bbls mud flush followed by 775 sxs (2115 ft³) Lite. 12% Gel, 6# per sk Gilsonite and .6% CF-1, tailed in with 300 sxs (468 ft³) 50-50 poz, 2% gel, 10% salt, and .6% CF-1. Plug down 8:30 PM 11-11-92. Circulated 12 bbls cement.

Centralizer location

First set - middle of shoe jt., and every other collar using 10 centralizers.
Second set collar at 4496' and every other collar using 13 centralizers.
Third set - collar at 2286' and every other collar using 10 centralizers.

RECEIVED

DEC 26 1992

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Darryl M. Lang

Darryl M. Lang Title Operations Manager

Date 11-17-92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side