

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 8 PM 12:37

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
KLM Oil and Gas Co.

3. Address and Telephone No.
Box 151, McLouth, Ks. 66054 Tel. (913)796-6763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Location; 1650' FSL & 1710' FWL T23N R1W
Bottom Hole Location; 1715' FNL & 1960' FEL
1650 1650 2/12-011-00 K

5. Lease Designation and Serial No.

SF079352-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Browning Federal

8. Well Name and No.

33-1

9. API Well No.

West PuertoCiquito

10. Field and Pool, or Exploratory Area

Rio Arriba, N.M.

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface casing; 350' 13 3/8" H-40, 36# LT&C. Cement; 450 sacks class "B", 2% CACL₂, Wt. 15.62' PPG, 1.17 ft.³/sx Yield, in 17 1/2" hole
Intermediate Csg. set at 5980' in 8 3/4" hole, 500' of 7" N80, 23# LT&C, 5480' of 7" N80 23# LT&C Set to surface.

3 Stage cmt. W/DV tools set at 4200' and 2500'. Centralizers 1 per jt. first 10 jts. & 1 above and below DV tools.

1st stage: Lead-135 sx class "B" W/6% Gel, 5#/sx Hi Seal and 1/4#/sx Cello-seal- wt. 12.6 PPG & 1.78 ft.³/sx Yield. Tail: 145 sx class "B", 1/4#/sx Cello Seal, Wt. 15.64 PPG & 1.17 ft.³/sx Yield

2nd stage: Lead-170 sx class "B" W/6% Gel, 5#/sx Hi-Seal-2 and 1/4#/sx Cello Seal. Wt. 12.6 PPG 1.78 ft.³/sx Yield. Tail-50 sx Class "B" Neat @ 15.62 PPG Yield and 1.17 ft.³/sx Yield

3rd Stage: Lead-400 sx Class "B", 6% Gel, 1/4#/sx Cello Seal, 2% CACL₂ @ 12.71 PPG Wt. and 1.72 ft.³/sx Yield. Tail-50 sx Class "B" Neat @ 15.62 PPG Wt. & 1.17 ft.³/sx Yield.

Drill vertical hole to 6900' W/6 1/4" Bit, Log and plug back to 6,000' and dress off to 6137'. Plug back to 6300' with-89 sx class "B", 6% Gel, 5#/sx Hi-Seal, 1/4#/sx Cello-Seal @ 12.39 PPG Wt. and 1.88 ft.³/sx Yield. Plug back from 6,300' to 6,000' with 82 sx Class "H" w/ 10#/sx SF-4 .7% TF-4, 1/4#/sx Cello-Seal @ 17.52 PPG Wt. and 1.02 ft.³/sx Yield.

14. I hereby certify that the foregoing is true and correct

Signed

Title

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
Date 9-17-91
AS AMENDED

SEP 17 1991

AREA MANAGER