Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE.

So-O39-25/54 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES (Other instructions on reverse side) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	SF-078908						
APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE NAME						
la. TYPE OF WORK		N/A					
b. Tipe of Well	LL X	DEEPEN	PEN - PLUG BACK -		7. UNIT AGREEMENT NAME		
oir 📆 o	A8		SINGLE MULT	IPLE	LINDRITH B 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	ELL OTHER		ZONE ZONE		O. FARM OR LEASE NAME		
MORTE DRODUCT	NC mewac c mem	MENTO THE			9. WELL NO.	T	
3. ADDRESS OF OPERATOR	NG TEXAS & NEW	ATION & PRODUCT	170 TTO		-		
D O DOV 622		10. FIELD AND POOL, OR W					
P.O. BOX 633, LOCATION OF WELL (R	- i	45					
iii sarrace	W. LINDRITH GALL 11. SEC., T., B., M., OR BLE	•					
1120 FSL At proposed prod. zon	AND SURVEY OR AREA						
SAM	M SEC. 8, T24N, R2W						
4. DISTANCE IN MILES	12. COUNTY OR PARISH 13. STATE						
5 MILES NW OF							
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	1 16	NO. OF ACRES IN LEASE		RIO ARRIBA OF ACRES ASSIGNED	NM	
PROPERTY OR LEASE I	INE. PT. 244U		2316.5] 2370.92	1	HIS WELL		
IS. DISTANCE FROM PROP	OSED LOCATION®		PROPOSED DEPTH		BY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4023 NW TO #79 8900				ROTARY			
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	na sesion is peoject to	is existed to technical and		22. APPROX. DATE WORK WILL START*		
720	1 h	ocodural review pursu			MARCH 1, 1992		
23.	<u> </u>	d appeal pursuant to PROPOSED CASING AL	ND CEMENTING PROGI	AM DEVIL	1 MARCH 1, 1992	A STATE	
SIZE OF HOLE				Shiring	Table Prince with	ATTACHED	
17 1/2	13 3/8	WEIGHT PER FOOT	SETTING DEPTH	CGERR	QUANTITY OF CEMENT		
11		48#	450		SURFACE W/665 CU. FT.		
	5 1/2		15.5# 3300 TO		3300' W/2821 CU. FT.		
8 3/4 5 1/2 15.5#		15.5#	8900	TO SUE	URFACE W/3118 CU.FT.		
Not	approv	ed.		OIL J	CEIVE ANI 51992 CON. DIV. DIST. 3		
one. If proposal is to reventer program, if any 4.	urni or acepen direction	nally, give pertinent data	on subsurface locations	and measured	uctive sone and proposed not and true vertical depths. DATE /2-17-	Give blowout	
(This space for Feder	ral or State office use)			·=	APPROVED		
PERMIT NO.			APPROVAL DATE		AS AMENDE	ט	
					JAN 14 1992	2	
APPROVED BYCONDITIONS OF APPROV.	AL, IF ANY:	TITLE	<u>·</u>				
CONDITIONS OF APPEUV.	nus as an a .				MARIEA MANAGE	H	

CCOMM

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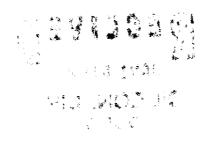
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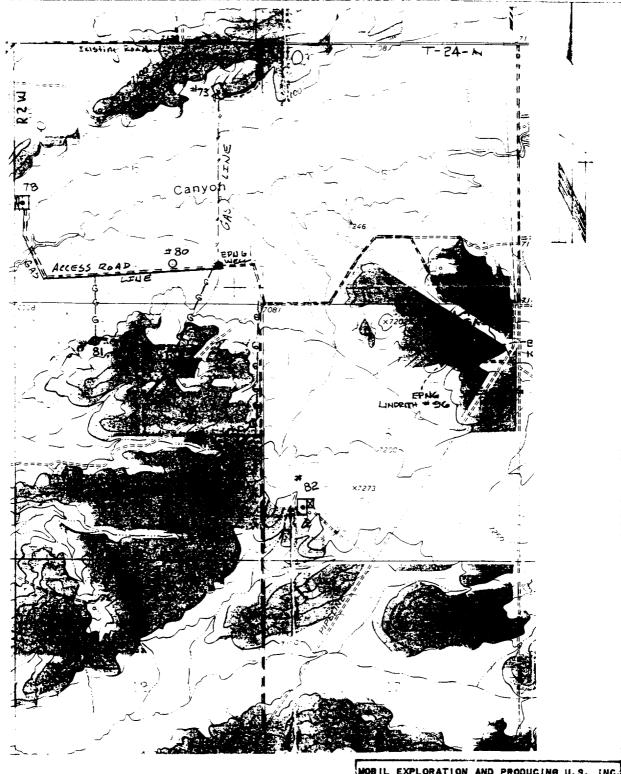
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Poim C-182 Superardes C-12 Elloctivo 14-65

Operator Well No. MOBIL EXPLORATION & PRODUCING, UNITED STATES **₽**−82 LINDRITH Unit Letter County 24 NORTH M 2 WEST RIO ARRIBA Actual Fastage Location of Wells 1120 SOUTH 790 feet from the line and Ground Level Elera 209 Dedicated Acreages 7204.8 Dakota W. Lindrith Gallup/Dakota 427 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. □ N• If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. S. A. TODD Position JAN1 51992 ENV. & REG. TECH Company MOBIL PROD TX & N.M. INC OIL CON! DIV % MOBIL EXPLOR. & PROD. DIST. 3 Dete 12/10/91 SECTION 8 I hereby certify that the well location T-24-N R-2-W shown on this plat was platted from field ates of actual surveys made by m my supervision, and that the son knowledge and belief. 790. MEPUS 1 LINDRITH October 23. B-82

NEW MEXICO REG





PROPOSED LOCATION

MOBIL EXPLORATION AND PRODUCING U.S. INC.
MIDLAND DIVISION

MAP "B"

LINDRITH "B" UNIT

LOCATION # 82

RIO ARRIBA COUNTY,

NEW MEXICO

G.E. WILKINSON | 1-5-9| SCALE: | - 2000