30-039-25179

Form 3160-3

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 1004-0136

(November 1983) (Other instructions on UNITED STATES (formerly 9-331C) reverse side) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF - 078908 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK N/A 1a. TYPE OF WORK DRILL [7. UNIT AGREEMENT NAME DEEPEN PLUG BACK b. TYPE OF WELL indrith B. MULTIPLE ZONE WELL X WELL SINGLE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR <u>Lindrith</u> B Unit Mobil Producing Texas & New Mexico Inc. 3. ADDRESS OF OPERATOR % Mobil Exploration & producing US. 84 Midland, Tx 79702 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Lindrith Dakota Ex At surface 990' FSL, 540' FWL 11. SEC., T., R., M., OR BLK AND SURVEY OR AREA At proposed prod. zone SAME SEC 16, T24N, R2W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE 5 Miles NW of Lindrith, N.M. Rio Arriba N.M 15. DISTANCE FROM PROPOSED* 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE DISTANCE FROM PROFESSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 150 4<u>0</u> 6200' FNE Corner 2370.92 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8100 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS NW to #82 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject 22. APPROX. DATE WORK WILL START* procedural review pursuant to 43 CFR 3166.3 GL - 7205 ed appeal pursuant to 43 CFR 3165.4. June 1, 1992 $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIA BEEFER ATTACHED SIZE OF HOLE WEIGHT PER FOOT SIZE OF CASING SETTING DEPTH 665 Cubic feet 17 1/2 13 3/8 48# 450 11 26# 1000 cubic feet 3300 8 3/4 26# 7950 1800 cubic feet. See attached 8 Point Well Control Plan for Additional Drilling Information. CP T JUNI 1 1992 OIL CON. DIV. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE Env & Reg. Technician APPROVED (This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. _

APPROVED BY

NMOGO

APPROVAL DATE

SEE 20 KUL

AS AMENDED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its inriediction.

TITLE



NEW MEXICO OIL CONSERVATION CUMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Toim C-182 Superordes C-128 Elloctivo 14-65

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	ODUCING TX & NEW N	1		a	BLM	Well No.
	ON & PRODUCING, U		LINDRITH	Y	TO THE REAL PROPERTY.	0.51
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Ground Level Elev.	Producing Formation	Pos		t from the		ated Acreages
7248.3 7249 DAKOTA			INDRITH DAKOTA	1 DAKOTA ENT 2370.92 46 A		370:92 40 Acres
1. Outline the	acreage dedicated to the				marks on the pla	t below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?						
Yes No If answer is "yes," type of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)						
•						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-						
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