

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

MOBIL OIL CORPORATION

3. ADDRESS OF OPERATOR % Mobil Exploration & Producing U.S. Inc.

P O Box 633 Midland, TX 79702 (915)688-2585

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL, 540' FWL

At top prod. interval reported below

SAME

At total depth

CONFIDENTIAL

14. PERMIT NO. API# 30-039-25178 DATE ISSUED 6-2-92

12. COUNTY OR PARISH Rio Arriba

13. STATE N.M.

15. DATE SPUNDED 6-23-92

16. DATE T.D. REACHED 7-10-92

17. DATE COMPL. (Ready to prod.) 7-22-92

18. ELEVATIONS (OF RKB, RT. GE, ETC.)* GL -7205

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7935

21. PLUG BACK T.D., MD & TVD 7756

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD

7740-7774 DAKOTA

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN NEUTRON DENSITY

OIL CON. D

27. WAS WELL CORRED NO

28. CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	475	17 1/2	550sx CL 'G'	NONE
5 1/2	17#	7935	8 3/4	1320sx CL 'G'	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7935	

31. PERFORATION RECORD (Interval, size and number)

7740-7774 w4spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7740-7774	FRAC DAKOTA 'D' (See Attachment)

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, <u>pumping</u> —size and type of pump)				WELL STATUS (Producing or shut-in)	
7-23-92		2 1/2 X 1 3/4 X 24				PROD.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-10-92	24		→	5.0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	50						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY Deon Randell

35. LIST OF ATTACHMENTS

Deviation RPT.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED

Shuley Joco

TITLE Env. & Reg. Tech.

BY

DATE

8-10-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	4962		Sandstone	CONFIDENTIAL		
Upper Mancos	5564		Shale			
Nibrara	6074		Shale			
Gallup	6538		Sandstone			
L. Mancos	6784		Shale			
Sanastee	7272		Shale			
Greenhorn	7486		Limestone			
Graneros	7558		Shale			
Dakota	7602		Sandstone & Shale			
Burro Canyon	7844		Sandstone			

LINDRITH B #84
LINDRITH DAKOTA FIELD

#32

STAGE 1 714 BBLs VKG 1D-35 PAD 27 BPM 2090 PSI
STAGE 2 29 BBLs VKG 1D-35 2# PPG 20/40 OTT SD (1400#) 1990 PSI ON
FORM.
STAGE 3 24 BBLs VKG 1D-35 3# PPG 20/40 OTT SD (3000#) 1910 PSI ON
FORM.
STAGE 4 28 BBLs VKG 1D-35 PPG OTT SD (1400#) 1800 PSI ON FORM
STAGE 5 44 BBLs VKG 1D-35 5# PPG OTT SD (7500#) 1710 PSI ON FORM
STAGE 6 55 BBLs VKG 1D-35 6# PPG OTT SD (10800#) 1670 PSI ON FORM
STAGE 7 63 BBLs VKG 1D-35 7# PPG OTT SD (14000#) 1590 PSI ON FORM
STAGE 8 65 BBLs VKG 1D-35 8# PPG OTT SD (16000#) 1540 PSI ON FORM
STAGE 9 67 BBLs VKG 1D-35 9# PPG OTT SD (18000#) 1450 PSI ON FORM
STAGE 10 87 BBLs VKG 1D-35 10# PPG OTT SD (25000#) 1410 PSI ON FORM
STAGE 11 107 BBLs VKG 1D-35 11# PPG OTT SD (33000#) 1340 PSI ON FORM
STAGE 12 331 BBLs VKG 1D-35 12# PPG OTT SD (118000#) 1270 PSI ON FORM
FLUSH W/171 BBLs 2% KCL WTR @ 28 BPM W/ENDING PRES. OF 2940
PSI-SD ISIP 2400 PSI IMM FLOW BACK WELL @ 8 GPM FOR 82 MIN.
ENDING PRES. 1510 PSI FRACTURE CLOSED.