Form 3 160-5 Juna 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993

5. Lease Designation and Serial No. SF 078908

	Sr U/89U8
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals	
AMBINIT IN TOIR IOA TO	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA TE	- Jin
s of Well	8. Well Name and No.
Oil XXX Ges Well Other	Lindrith "B" 844
e of Operator	9. API Well No.
Conoco Inc	30-039-25178
ress and Telephone No. (281) 10 Part 2197 DU-3066 Houston, TX 77252-2197 293-1005	10. Field and Pool, or Exploratory Area
(1) DOX 2197 DO 3000 ====	Lindrith Gallup Dakota
ation of Well (Footage, Sec., T. R. M. or Survey Description)	11. County or Parish, State
A, Sec. 6; T24N, R2W	Rio Arriba
990' ENL & 900' FEL	KIO MILIDA
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	OF OFFICE DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION TYPE OF ACTI	
Notice of Intent	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
Other_ Flow Test	Dispose Water Note: Report results of multiple completion on We
	Consisten or Recompletion Report and Log form
escribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of a give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Conoco, Inc. proposes to flow test the above referenced well.	starting any proposed work. If well is directionally drill
give subsurface locations and measured and the values depart to	starting any proposed work. If well is directionally dril
Conoco, Inc. proposes to flow test the above referenced well. associated gas will be vented. Testing is anticipated to take place October 1. Thereby certify hat the foregoing is true and correct. Regulatory Analyst 281 293-1005	starting any proposed work. If well is directionally drill
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or representations as to any matter within its jurisdiction.