Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	APPROVE)/
OMB	APPROVEI 1004-0138 ovember 30	
nirae: No	vember 30	200

Expires:	November	30,	2000
Lease Serial No.	-		

	SF-078908
6.	If Indian, Allottee or Tribe Name

Do not use this for	m for proposals to drill or to deepen or to re-enter an
abandoned well.	Use Form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use Form 3160-3 (APD) for	-				
SUBMIT IN TRIPLICATE – Other Instructi	7. If Unit or CA/Agreement, Name and/or No.				
1. Type Of Well	ons on reverse side 7 01 FEE	8. Well Name And No.			
Oil Well Gas Well Other ::	MAR 2001	LINDRITH B UNIT #84			
2. Name Of Operator	N RECEIVED E	9. API Well No.			
CONOCO INC.	OF CON DN	30-039-25178			
3a. Address 3b. Phone No. (include area code)		10. Field And Pool, Or Exploratory Area			
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293	3-1 6(3)	BASIN DAKOTA			
Location Of Well (Footage, Sec., T., R., M., or Survey Description)	97. 97. 17. 6	11. County Or Parish, State			
540' FWL - 990' FSL , SEC. 16, T24N-R0	2W, UNIT LETTER 'M'	RIO ARRIBA COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO		PORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize	Deepen Product	ion (Start/Resume)			
Subsequent Report Alter Casing	Fracture Treat Reclam	ation Well Integrity			
Casing Repair	New Construction Recomp	olete Other:			
Final Abandonment Change Plans	Plug and Abandon 🔀 Tempor	arily Abandon			
Notice Convert to Injection	Plug Back Water D	Disposal			
13. Describe Proposed or Completed Operations (Clearly state all pertin					
approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on rile with the BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PLEASE SEE REVERSE FOR TEMPORARY ABANDONMENT REPORT AS PROVIDED BY A-PLUS WELL SERVICE.					
14. Uharahy gadify that the foreaging is true and correct					
14. I hereby certify that the foregoing is true and correct Name (Printed / Typed):	Title Agent for Conoc	o Inc.			
DEBRASITNER					
Signature (Maxillar	Date 01/29/01				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Asi Disian W. Oscio	Lands the Mitter of Res	OCTUBE Date MAP () 5 2001			
Conditions of approval, if any are attached. Approval of this notice does not		Date MAP () 5 2001			
that the applicant holds legal or equitable title to those rights in the subject leaentitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * FAX: 505-325-1211

Conoco Inc.

January 23, 2001

Lindrith B Unit #84

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540' FWL & 990' FSL, Section 16, T-24-N, R-2-W Rio Arriba County, NM Lease No. SF 078908

Temporary Abandonment Report

API No. 30-039-25178

Work Summary:

- **01-17** Road rig and equipment to J-19 and park. SDFD.
- MOL. Held JSA. RU rig and equipment; line pit and fence. Well pressures: tubing and casing 380#. Blow well down; oil blowing out tubing and casing. Blow down slowly to contain oil to lined pit. Pump 3 bbls water down tubing and immediately circulated water out casing. Shut in casing and pump 70 bbls water to kill well. ND wellhead and NU BOP, test. Found no tubing in well. RU A-Plus wireline truck. RIH with a 5-1/2" gauge ring to 7700'. Set a 5-1/2" PlugWell CIBP at 7690'. RD wireline truck. Shut in well and SDFD.
- 01-19 Held JSA. Open up well and blow down 200# casing pressure. Load hole slowly with 83 bbls water to work out gas. Pressure test casing to 800# for 30 min, held OK. PU 1-1/2" IJ 2.7# tubing and rabbit in hole to 7411'. Load casing with water and circulate hole clean with 93 bbls water. Pressure test casing to 800# for 15 min, held OK. Mix and pump 50 bbls 1% corrosion inhibitor from 7411' to 5261'. TOH to 5300'. Shut in well and SDFD.
- O1-22 Held JSA. Open well. Load casing and circulate hole with 105 bbls with 1% corrosion inhibitor from 5300' to surface. TOH and LD tubing. Top off casing with 1% corrosion inhibitor with 5-1/2 bbls. ND BOP and NU wellhead. Shut in well. RD rig and equipment; MOL.

A. Yepa, BLM, was on location 1/18/01.