

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF 079602	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME L.L. McCONNELL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 855' FNL & 790' FWL, UNIT LETTER D, NW/NW At proposed prod. zone SAME AS SURFACE			9. WELL NO. 14	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.5 MILES NORTHWEST OF LINDRITH, NM			10. FIELD AND POOL, OR WILDCAT 10-2-1/4-50/Blower MOUNT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 855'		16. NO. OF ACRES IN LEASE 1935.29	17. NO. OF ACRES ASSIGNED TO THIS WELL 160/320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500'		19. PROPOSED DEPTH 8275'	20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-7382			22. APPROX. DATE WORK WILL START DECEMBER 19, 1992	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	450'	400 SACKS
7 7/8	5 1/2	17#	8275'	3210 SACKS

*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DOKATA - IT IS PLANNED TO MAKE A SINGLE, DOWNHOLE COMMINGLED COMPLETION IN THE MESA VERDE (CHACRA, MENELEE, POINT LOOKOUT) AND THE GALLUP-DOKATA ZONES. APPLICATION TO DOWNHOLE COMMINGLED IS BEING APPLIED FOR (SEE ATTACHED LETTER).

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION

RECEIVED
DEC 23 1992
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham /cw# TITLE DRILLING OPERATIONS MANAGER DATE 12-10-92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DEC 16 1992
J. S. Kell
AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

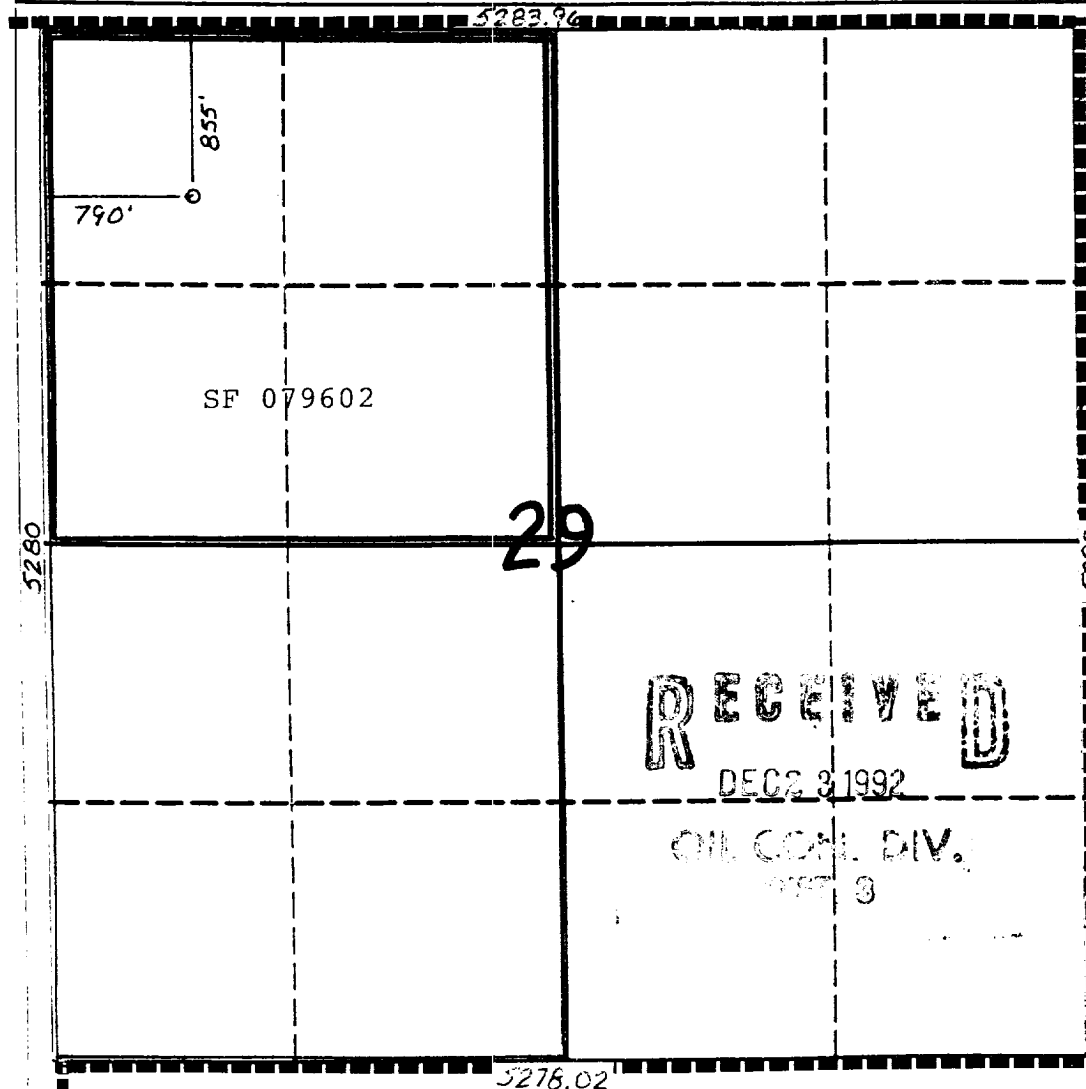
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco EXPLORATION AND PRODUCTION INC.		Lease L.L. McConnell		Well No. 14	
Unit Letter D	Section 29	Township 25 North	Range 3 West	County Rio Arriba	
Actual Footage Location of Well: 855 feet from the North line and 790 feet from the West line					
Ground level Elev. 7382'	Producing Formation Mesa Verde - Gallup/Dakota		Pool W. Lindrith; Blanco MV & Gallup/Dakota		Dedicated Acreage: 160/320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce D. Mariott
Printed Name
Royce D. Mariott
Position
Division Surveyor
Company
Texaco E&P Inc.
Date
12-7-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 11-24-92

Date Surveyed
Needle C. Edwards
Signature
Professional Surveyor
6857
Certificate No.
6857

