

5. LEASE DESIGNATION AND SERIAL NO.
SF 079602

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.	8. FARM OR LEASE NAME L. L. McCONNELL
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702	9. WELL NO. 14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 855' FNL & 790' FWL, UNIT LETTER D, NW/NW	10. FIELD AND POOL, OR WILDCAT *
	11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC.29, T-25-N, R-3-W
14. PERMIT NO. API# 30-039-25249	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-7382', KB-7394'
	12. COUNTY OR PARISH RIO ARRIBA
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PRODUCTION CASING <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DOKATA.

1. DRILLED 7 7/8 HOLE TO 8350'. TD @ 8:30pm 01-08-93. CUT SW CORES: 5939, 5945, 6007, 6089, 7177, 7182, 8023, 8030, 8088, 8131, 8138, 8169, 8177, 8240, 8266.
2. HALLIBURTON RAN GR-CNL-LDT, GR-DIL-MSFL, FROM 8350' TO 3400'. RAN CAFT FROM 8300' TO 5870'.
3. RAN 63 JTS OF 5 1/2, 17#, WC-70, 3 JTS OF WC-50, AND 125 JTS OF J-55, LTC CASING SET @ 8350'. DV TOOL AT 6188' AND ONE AT 3935'. RAN 40 CENTRALIZERS. RAN 6 TURBO CENTRALIZERS ACROSS OJO ALAMO.
4. DOWELL CEMENTED: 1st STAGE - 110 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4ppg, 1.86cf/s). F/B 490 SACKS 50/50 POZ CLASS G w/ 2% GEL, 5% SALT, 1/4# FLOCELE (13.7ppg, 1.23cf/s). OPEN DV TOOL (6188') AT 4:30am 01-11-93. CIRCULATED 21 SACKS. DID NOT CEMENT 2nd STAGE BECAUSE OF HOLE CONDITION. CEMENTED 3rd STAGE (DV @ 3935') WITH 600 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4ppg, 1.86cf/s). F/B 50 SACKS CLASS G (15.8ppg, 1.15cf/s). DID NOT CIRCULATE CEMENT.
5. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 400'.
6. ND. RELEASE RIG @ 8:00pm 01-11-93.
7. PREP TO COMPLETE.

RECEIVED
MAR 8 1993
OIL CON. DIV
DIST. 9

APPROVED:

ADMINISTRATIVE FILE
BUREAU OF LAND MANAGEMENT
NEW MEXICO RESOURCE AREA

RECEIVED
BLM MAIL ROOM
93 JUN 14 PM 12:57
070 BLM, ALBUQUERQUE, NM

18. I hereby certify that the foregoing is true and correct

SIGNED <u>C.P. Basham / CWH</u>	TITLE <u>DRILLING OPERATIONS MANAGER</u>	DATE <u>01-12-93</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>Health Specialist</u>	DATE <u>2/15/93</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NMOCD

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.