

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1988

LEASE DESIGNATION AND SERIAL NO.

SF079602

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR

Texaco Exploration & Production Inc.

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 885' FNL & 790' FWL - Unit D

At top prod. interval reported below -----

At total depth -----

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 12-26-92 16. DATE T.D. REACHED 4-27-94 17. DATE COMPL. (Ready to prod.) 4-27-94 18. ELEVATIONS (DF, RNR, RT, GR, ETC.)* 7382' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8350' 21. PLUG. BACK T.D., MD & TVD 8343' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde - Menefee, top 5446' - Pt. Lookout, top 5950'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		463'	12-1/4"	400 SX	
5-1/2"		8350'	7-7/8"	1250 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	STRENGTH (PSI)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8289'	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5493'-98', 5514'-18', 5936'-47', 5960'-64', 5972'-78', 5986'-95', 2 JSR	31000 gl XL Gel & 16000# Resin Coated Sand
5936'-5995'	41000 gl XL gel &
112000# 20/40 Brady sand,	24000# Resin Coated sand

33.* PRODUCTION

DATE FIRST PRODUCTION 4-27-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4-7-94 HOURS TESTED 24 hr CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL 3 bbl GAS—MCF 45 mcf/d WATER—BBL 149 bbl GAS-OIL RATIO 15,000

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL 3 bbl GAS—MCF 45 mcf/d WATER—BBL 149 bbl OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. Yates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE AREA MANAGER DATE 5/27/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM-DURANGO(2),TAT,BDU,MAG,MGB,MLK,

RSD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCO

