

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

Drawer D, Monument, New Mexico 88265 (505) 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FNL & 800' FEL, Sec. 17, T25N, R5W

5. Lease Designation and Serial No.

JIC 145

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No

Jicarilla Apache "F" #16

9. API Well No.

30-039-25256

10. Field and Pool, or Exploratory Area

W. Lindrith Gallup Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other New Well-Progress Rpt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-19-94 Thru 03-26-95 - Closed in due to weather. (MIRU Aztec Well Service. Nipple up BOP. TIH w/4-3/4" bit,. Tagged at 3,490'. Drilled out DV tool and circ. hole clean. Test DV tool to 1,000 psi for 15 mins. Held OK. Tag cement at 7,252' & drill out cement to 7,340'. Circ. hole and test to 1,000 psi for 15 mins. Held OK. TOH w/bit. Rig up Schlumberger & ran CNL and GR. Tagged bottom at 7,334'. Log from 7,334' to 7,150'. Ran CBL from 7,334' to 6,900' w/o psi on casing. Pressured casing to 1,000 psi and held for main pass of CBL from 7,334' to surface. TIH and set packer at 3,531', 50' below DV tool. Pressure test casing below packer to 1,500 psi. Held OK. Pull 2 jts. tubing. Set packer at 3,467', 14' above DV tool. Pumped down tubing into hole at 2.0 BPM at 1,100 psi. Pressure test casing above packer to 1,500 psi. OK. TIH w/retainer. Set at 3,367'. Establish injection rate at 2 BPM at 1,270 psi. Dowell pumped 150 sacks cement (1.15 Cu. Ft./Sk) 15.8# slurry. Pump at 3 BPM at 1,270 psi dropping to 900 psi. Start displacement at 2 BPM at 210 psi with 8 bbls. away on displacement. 720 psi. Lower rate to 1.5 BPM at 1,200 psi. Left 6 sacks cement on retainer, 15 sacks in casing and 127 sacks in formation. TIH w/bit & tag cement at 3,327'. Drilled out cement, cement retainer and cement to 3,485'. Drilled out cement stringers to 3,506'. Circ. hole clean. Tested to 1,500 psi. Held OK. Rig up Schlumberger. Ran Dipole Sonic Log from 7,334' to 6,800'.  
(Continued)

14. I hereby certify that the foregoing is true and correct

Signed

Title Admin. Svc. Coord.

Date 04-21-95

(This space for Federal or State office use)

Approved by

Title Sol Chief, Lands and Mineral Resources

Date APR 25 1995

Conditions of approval, if any:

Jicarilla Apache "F" #16

Schlumberger TIH w/4" hegs Hyper-Jet III perf. gun & perf. Dakota Zone in 4 runs from 7,274'-7,266', 7,247'-7,240', 7,184'-7,166' and 7,146'-7,126' w/4 SPF, total 216 shots. Pick up 5-1/2" x 2-7/8" PPI Packer and TIH w/tubing. Set packer below perfs and test tubing to 4,300 psi. OK. Begin setting packer at 2' intervals across perfs. Rig up Dowell, spot 1,764 gals. 7-1/2% HCL acid w/a-260 Inhibitor, U-42 Chelating Agent and F-75N Surfactant and 2 bbls. water. Pull tubing to set packer at 7,079'. Swab well. Release PPI packer and TOH. RU Tefteller Slickline. TIH w/RTD tag tool and set in csg. at 7,262'. Casing pressure at 650 psi. Pickup 5-1/2" x 2-7/8" packer and set at 3,549'. Dowell frac'd Dakota perfs. from 7,126'-7,274' w/89,200 gals. of 70 quality 40# Linear Gel and 175,000 lbs. of ACFRAC PR 20/40 precured resin coated sand using 2,319 MSCF of N2 at 30 BPM. Hook up flowline to flow tank and begin flow back. TIH w/3-1/2" x 2-3/8" swedge w/saw toothed bottom, 1 jt. 2-3/8" OD EUE 8rd tubing, 2-3/8" x 1.81 ID F nipple and 100 jts. 2-3/8" tubing.  
Finished TIH w/2-3/8" OD EUE 8rd tubing. Set tubing at 7,200'.

Sundry Notice to follow upon first gas sales.