

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. GUYER ☐ Other _____

3. NAME OF OPERATOR

Amerada Hess Corporation

4. ADDRESS AND TELEPHONE NO.

Drawer D, Monument, New Mexico 88265

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

970' FNL & 800' FEL

At top prod. interval reported below

Extension
09-19-94

At total depth

14. PERMIT NO.

DATE ISSUED

01-28-93

6. LEASE DESIGNATION AND SERIAL NO.

JIC 149

7. IF INDIAN, ALLOTTEE OR TRIBAL NAME

JICARILLA APACHE

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.

Jicarilla Apache "F" #16

10. API WELL NO.

30-039-25256

11. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup Dakota

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17-T25N-R5W

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED

10-06-94

16. DATE T.D. REACHED

10-19-95

17. DATE COMPL. (Ready to prod.)

04-24-95

18. ELEVATIONS (OF RKB, BT, OR, ETC.)*

6,629' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7,345'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND NAME)

7,126' - 7,274' West Lindrith Gallup Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/GR, CBL, GR/CAL/LDT/CNL/LITE

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" K-55	24#	365'	12-1/4"	260 Sks. Class "B"	
5-1/2"	15.5#	7,344'	7-7/8"	1152 Sks. 35/65 PQZG & 300 Sks. Class "G" total	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7,200'	

31. PERFORATION RECORD (Interval, size and number)

Perf. w/4" Hags Hyper-Jet III perf. gun in 4 runs w/4 SPF at following: 7,274'-7,266', 7,247'-7,240', 7,184'-7,166' & fr. 7,146'-7,126'. Total of 216 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7,126'-7,274'	Acid w/1,764 gal. 7-1/2% HCL w/Add
Frac'd w/89,200	gal. of 70 quality 40# linear gel,
175,000 lbs. of	Acfrac PR 20/40 precured resin
coated sand using	2,319 MSCF of N2.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04-24-95		Flowing to sales tentative 04-24-95.				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04-18-95	24	1/4"	→	0	490	75 (Load)	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	0	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Tentative first sales on 04-24-95.

TEST WITNESSED BY

Don Graham

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. L. Whelan Jr.

TITLE

Admin. Svc. Coord.

DATE

04-21-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			DST not ran on well.	Fruitland Pictured Cliffs Chacra Mesa Verde Mancos Shale Graneros Dakota	2,381' 2,762' 3,650' 4,435' 5,212' 6,996' 7,124'	

38.

GEOLOGIC MARKERS