District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Form C-104
Revised February 10, 1994
Instructions on back
abmit to Appropriate District Office

District II

Previous Operator Signature

NO Drawer DD, Artesia, NM \$8211-9719 Submit to Appropriate District Office OIL CONSERVATION DIVISION District III 5 Copies PO Box 2088 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 District IV ___ AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ¹ OGRID Number 000495 Amerada Hess Corporation 1 Resson for Filing Code Drawer D Monument, New Mexico 88265 NW 'API Number Pool Code Pool Name 30 - 0 39 - 25256 39189 West Lindrith Gallup Dakota Well Number Property Code Property Name Jicarilla Apache "F" 000113 10 Surface Location Lot.ldn East/West line Ul or lot Bo. Range Feet from the North/South Line | Feet from the County 970 North 800 East Rio Arriba 5W 17 25N 11 Bottom Hole Location East/West fine Section Township Range Lot Idn Feet from the North/South line Feet from the 13 Producing Method Code "Gas Connection Date
Tentative 17 C-129 Expiration Date 12 Lee Code 14 C-129 Permit Number " C-129 Effective Date 104-24-95 III. Oil and Gas Transporters Transporter OGRID " Transporter Name " POD 21 O/G 2 POD ULSTR Location and Address and Description El Paso Natural Gas Co. 2814759 El Paso Gas Meter 7057 P.O. Box 4990 No. 97-880-01 located in 87499 Unit A.Sec. 17-T25N-R5W Farmington, NM APR 2 4 1995 OIL CON. DIV. Produced Water Unit A, Sec. 17-T25N, R5W POD ULSTR Location and Description ^B POD DING. 3 281456 Triple S Trucking hauling to public disposal well. Well Completion Data " PBTD " Perforations 3 Spud Date " Ready Date " TD 7126' - 7274' 7,345 10-16-94 4-24-95 * Hole Size ³³ Sacks Cement 11 Casing & Tubing Size 32 Depth Set 260 Sks. Class "B" 365' 12-1/4" 8-5/8" 7,344 1152 Sks. 35/65 POZG 5-1/2" 7-7/8" <u>& 300 sks. Class "G"</u> 2-3/8" tbg. 7,200' total. VI. Well Test Data Date New Oil " Cag. Pressure " Tbg. Pressure Tentative " Test Date " Test Length 450 04-18-95 24 Hours 04-24-95 Gas " AOF " Test Method " Choke Size Oil 4 Water 490 750 75 Bbls.(Load I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION Signature: ORIGINAL SIGNED BY ERNIE BUSCH Printed name Title: DEPUTY OIL & GAS INSPECTOR, DIST. #2 . Wheeler, Jr Approval Date: Title: Admin. Svc. Coord. Date: Phone: 505-393-2144 " If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Date

Title

| | 1 | C-104 | Instru | rions | |
|---|---|--|--------|------------------|------------------------------|
| IF TH | is is an NDED REP | AMENDED REPORT, CHECK THE BOX LABLED PORT AT THE TOP OF THIS DOCUMENT | | 22. | The ! |
| Report | t all gas vo | olumes at 15,025 PSIA at 60°, turnes to the nearest whole barrel, | | | (Exar |
| A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. | | | | 23. | The i from this num |
| All sections of this form must be filled out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for changes of operator property. | | | | 24. | The well (Exa Tank |
| | es of oper | | | 25. | MO, |
| A separate C-104 must be filed for each pool in a multiple completion, | | | | 26. | MO, |
| improperly filled out or incomplete forms may be returned to operators unapproved. | | | | 27. | Tota |
| operat | ore creapp | roved. | | 28. 29. | Plug |
| 2. | Operator's OGRID number. If you do not have any to us | | | | shoc |
| 1 | | And and med at by the District Office. | | 30. | Ineic |
| 3. | 14 4 6 | n for filing code from the following table: New Well | | 31, | Out. |
| | RC CH | Recompletion Change of Operator | | 32. | Dep ^r |
| | AO CO | Add oil/condensate transporter Change oil/condensate transporter | | 33 . | Nur |
| | AG CG RT | Add gas transporter Change gas transporter Request for test allowable (include volume) | | The foll conduct | owing led on |
| | if for a | requested) ny other reason write that reason in this box. | | 34. | MO. |
| 4. | | I number of this well | | 35. | МО |
| 5. | | me of the pool for this completion | | 36. | MO |
| 6. 7 | | ol code for this pool | | 37. | Len. |
| 7. 8. | | Perty code for this completion | | 38. | Flox Shu |
| 9. | | oparty name (well name) for this completion all number for this completion | | 39. | Flov Shu |
| 10. | | | | 40. | Diar |
| | for this | rface location of this completion NOTE: If the States government survey designates a Lot Number location use that number in the 'UL or lot no.' box. | | 41. | Barr |
| 11. | | ttom hole location of this completion | | 42. | Barr |
| 12. | Lease o | code from the following table: | | 43. | MC |
| | F S P | rederal State | | 44. | Gat |
| | JN | Fee Jicarilla | | 45. | The F |
| | ũ | Navajo Ute Mountain Ute Other Indian Tribe | | | P S If oth |
| 13. | The pro | ducing method code from the following table: Flowing Pumping or other artificial lift | | 46. | The auth sign |
| 14. | MO/DA | /YR that this completion was first connected to a | | 47. | abou The |
| 15. | The per this con | mit number from the District approved C-129 for inpletion | - | | and auth oper |
| 16. | MO/DA | YR of the C-129 approval for this completion | | | sign |
| 17. | | MR of the expiration of C-129 approval for this | | | |
| 18. | The gas | or oil transporter's OGRID number | | | |
| 19. | | nd address of the transporter of the product | ~ _ | | |
| 20. | The num will be to or recon | nber assigned to the POD from which this product ransported by this transporter. If this is a new well impletion and this POD has no number the district rill assign a number and write it here. | | | |
| 21. | | code from the following table: | | | |

A STATE OF THE STA

್ (೧೯೯೬) ಕೆ ಬರು ಆರಂಭಿಸಿದ ಪ್ರತಿ ಕರ್ಮ ಕೆಲ್ಲಾ ಕೆಲ್ಲಾ

BURNESS