

Form 3160-3
(November 1983)
(Formerly 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. SF 079601	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☒			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 22364			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			8. FARM OR LEASE NAME LYDIA RENTZ 11207	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 840' FSL & 1820' FEL, UNIT LETTER O, SW/SE At proposed prod. zone SAME AS SURFACE			9. WELL NO. 11	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.5 MILES NORTHWEST OF LINDRITH, NM			10. FIELD AND POOL OR WILDCAT W. LINDRITH, GALLUP-DAKOTA 72319	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 840'		16. NO. OF ACRES IN LEASE 1275.08	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 0 SEC. 19, T-25-N, R-3-W	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3548'		19. PROPOSED DEPTH 8325'	12. COUNTY OR PARISH RIO ARRIBA	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-7254'		13. STATE NM		
22. APPROX. DATE WORK WILL START JULY 12, 1993			20. ROTARY OR CABLE TOOLS ROTARY	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	450'	400 SACKS
7 7/8	5 1/2	17#	8325'	3210 SACKS

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

RECEIVED
AUG 25 1993
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-21-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Acting AREA MANAGER
APPROVED BY Gene Zetern TITLE RIO PUERCO RESOURCE AREA DATE AUG 23 1993
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NMOCD

1 2 3

4 5 6

Journal of Management Studies, 19(6), 701-718.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

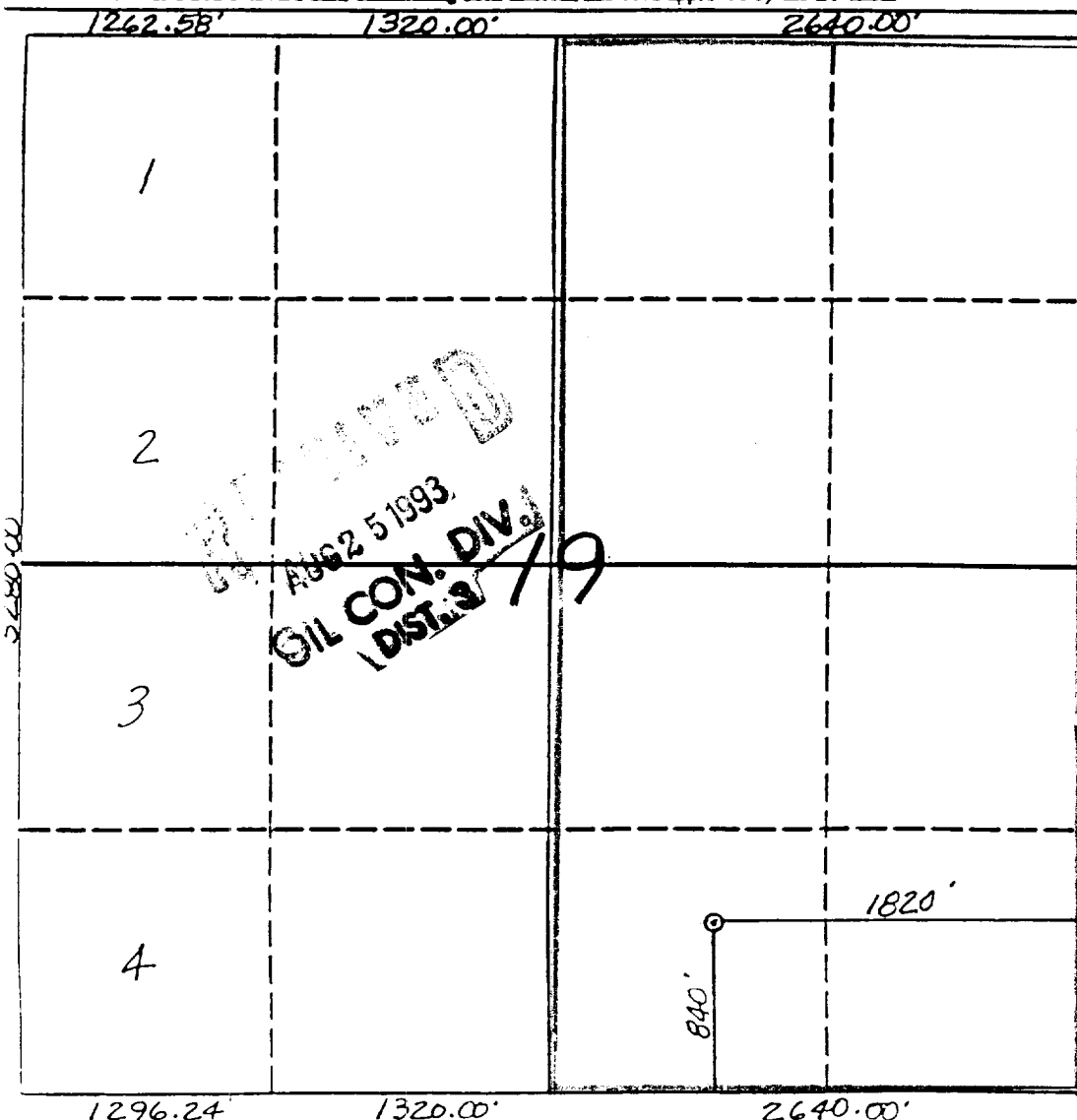
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc.		Lease Lydia Rentz		Well No. 11
Unit Letter O	Section 19	Township 25 North	Range 3 West	County Rio Arriba

Actual Footage Location of Well: 840 feet from the South line and 1820 feet from the East line			
Ground level Elev. 7254'	Producing Formation MESAVERDE	Pool BLANCO, MESAVERDE	Dedicated Acreage: 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or inkline marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Royce Mariott</i>
Printed Name Royce Mariott
Position Division Surveyor
Company Texaco E&P Inc.
Date June 17, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed June 17, 1993
Signature <i>C. EDWARDS</i>
Printed Name C. Edwards
Professional Surveyor 3357
Certificate No. 6857

Submit to Appropriate
District Office
State Lease - 4 copies
Federal Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-182
Revised 1-1-88

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer 00, Arama, NM 88210

DISTRICT III

1000 Rio Brava Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

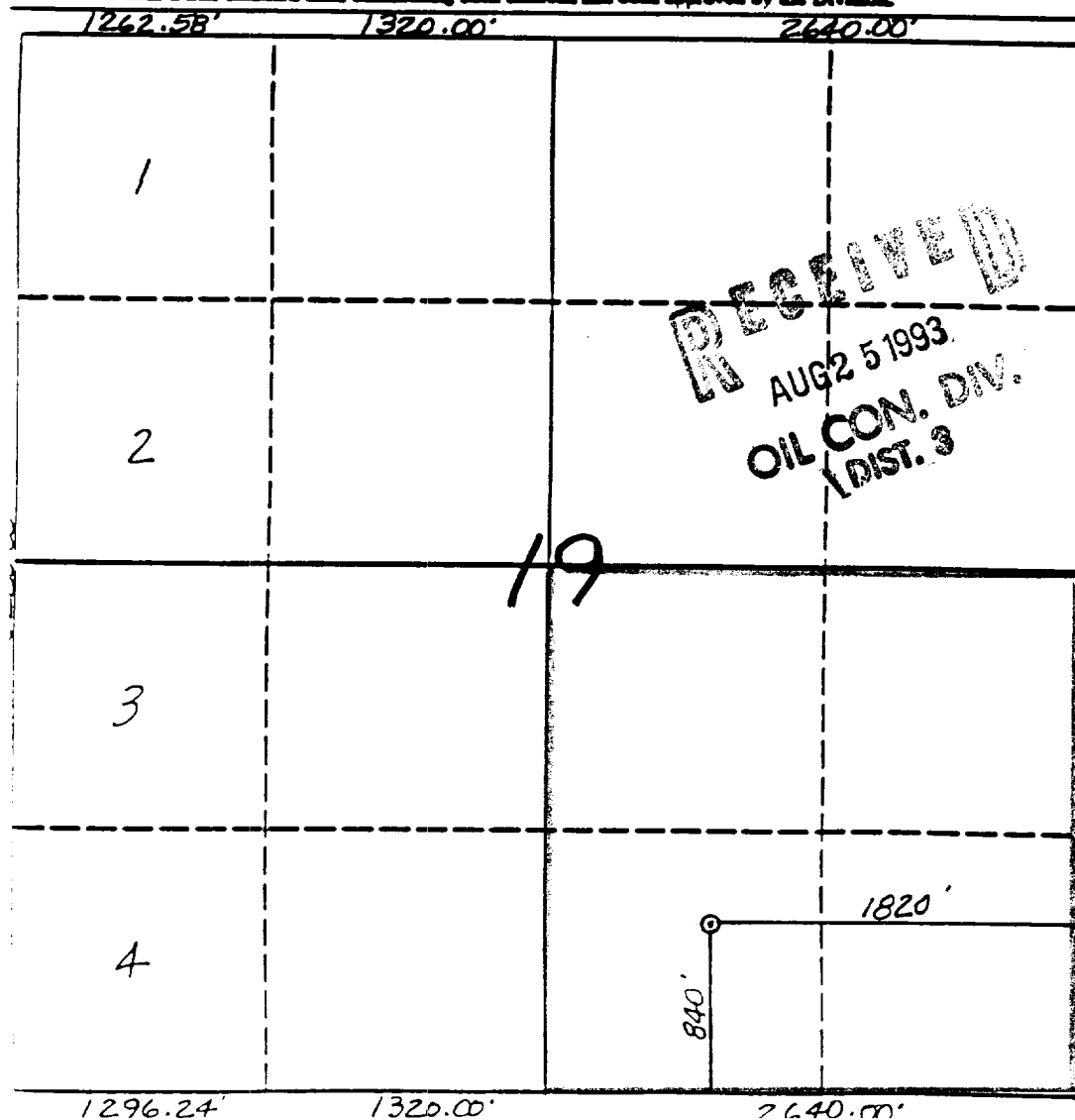
All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc.				Lease Lydia Rentz		Well No. 11	
Just Later 0	Section 19	Township 25 North	Range 3 West	County Rio Arriba			
Actual Forage Location of Well: 840 feet from the South line and 1820 feet from the East line							
Ground level Elev. 7254'	Producing Formation Gallup - Dakota		Pool West Lindrith, Gallup - Dakota	Dedicated Acreage: 160 Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or inkline marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been considered by communication, unification, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consideration _____

If answer is "no" list the owners and tract descriptions which have actually been considered. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been considered (by communication, unification, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Royce Mariott

Position

Division Surveyor

Company

Texaco E&P Inc.

Date

June 17, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5-28-93

Date Surveyed

Signature

Professional Surveyor

Cardinal No.

6857

R 3 W

Lydia Rentz #11
840' EST, 1820' FEL,
Sec. 19, T25N, R3W
Rio Arriba Co., N.M.

