

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.	8. FARM OR LEASE NAME LYDIA RENTZ		
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702	9. WELL NO. 11		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 840' FSL & 1820' FEL, UNIT LETTER O, SW/SE	10. FIELD AND POOL, OR WILDCAT *		
	11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC.19, T-25-N, R-3-W		
14. PERMIT NO. API# 30 039 25303	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-7254', KB-7268'	12. COUNTY OR PARISH RIO ARRIBA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) COMPLETION

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

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(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 8190'. TESTED CASING TO 3000# FOR 30 MINUTES 10-24-93. SCHLUMBERGER RAN GR-CET-CCL.
2. PERFED LOWER DAKOTA w/ 2 JSPF: 8045-8076. 62 HOLES. DOWELL ACIDIZED w/ 1000 GAL 7 1/2% NEFE. FRAC w/ 62000 GAL XLG AND 164000# 20/40 SAND. 10-26-93.
3. SET RBP @ 8030'. PERF UPPER DAKOTA w/ 2 JSPF: 7891-7914. 46 HOLES. DOWELL ACIDIZED w/ 700 GAL 7 1/2% NEFE. FRAC w/ 55000 GAL XLG AND 171000# 20/40 SAND. 10-27-93.
4. SET RBP @ 7800'. PERF GALLUP w/ 2 JSPF: 6964-7164. 200 HOLES. DOWELL PUMPED 6000 GAL 2% KCL. FRAC w/ 134232 GAL XLG AND 307010# 20/40 SAND. 11-01-93.
5. TIH AND RETRIEVED RBPS. CLEAN OUT SAND.
6. TIH WITH 2 7/8 TUBING, PUMP AND RODS. SEATING NIPPLE @ 8064'.
7. PUMPED 192 BO, 48 BLW, AND 128 MCFPD IN 18 HOURS 12-12-93.
8. TESTING

RECEIVED
JAN 07 1994
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED C. P. Basham/cwt

TITLE DRILLING OPERATIONS MANAGER

DATE 12-13-93

(This space for Federal or State office use)

SHIRLEY MONDY

Acting AREA MANAGER

RIO PUERTO RESOURCE AREA

APPROVED BY

TITLE

DATE

JAN 5 1994

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
