

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

20-039-25303
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
93 DEC 20
010 ALBUQU

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 840' FSL & 1820' FEL, UNIT LETTER O, SW/SE

At top prod. interval reported below SAME

At total depth

API #

API# 30-039-25303

14. PERMIT NO.

N/A

15. DATE SPUDDED

09-30-93

16. DATE T.D. REACHED

10-14-93

17. DATE COMPL. (Ready to p

11-29-93

20. TOTAL DEPTH, MD & TVD

8200'

21. PLUG BACK T.D., MD & TVD

8190'

22. IF MULTIFLOW MANY

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

GALLUP: 6964-7164, DAKOTA: 7891-8076

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DISFL-DSN-SDL-ML-CAL, GR-CAST

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	450'	12 1/4	350 SX - CIRC. 194 SX	
5 1/2	17#	8200'	7 7/8	2025 SX - CIRC. 40 SX	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8064'	

31. PERFORATION RECORD (Interval, size, and number)

6964' - 7164' 1 JSPF: 200 HOLES

7891' - 7914' 2 JSPF: 46 HOLES

8045' - 8076' 2 JSPF: 62 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6964'-7164'	PUMPED 6000 GAL 2% KCL
7891'-8076'	2% HCL
	'335000# 20/40 sb.

33.*

DATE OF FIRST PRODUCTION

12-12-93

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pl

PUMPING - 2 1/2 x 1 1/2 x 25'

DATE OF TEST

12-15-93

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL - BBL.

118

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - IV

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

TEST WITNESSED BY

CHARLES NEELEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham / cwt

TITLE DRILLING OPERATIONS MANAGER

DATE 12-16-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ALLUP DAKOTA	6964'	7164'	SANDSTONE - OIL	KIRTLAND	3365'	
	7891'	8076'	SANDSTONE - OIL	FRUITLAND	3453'	
				PICTURED CLIFFS	3652'	
				LEWIS	3775'	
				CHACRA	4560'	
				MENEFEE	5350'	
				POINT LOOKOUT	5822'	
				MANCOS	5966'	
				GALLUP	6984'	
				GREENHORN	7797'	
				GRANEROS	7856'	
				DAKOTA	7885'	
				MORRISON	8119'	

38. GEOLOGIC MARKERS