

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF079601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LYDIA RENTZ

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 19 - SW, SE

T25N / R3W NMPM

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☒ Other ☐

3. NAME OF OPERATOR

Texaco Exploration & Production Inc.

4. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, N.M. 87401 (505)325-4397

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 840' FSL & 1280' FEL - Unit O

At top prod. interval reported below -----

At total depth -----

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-30-93

16. DATE T.D. REACHED

4-12-94

17. DATE COMPL. (Ready to prod.)

5-11-94

18. ELEVATIONS (DP, R&B, RT, GB, ETC.)*

7254' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8200'

21. PLUG. BACK T.D., MD & TVD

8190'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde - Pt. Lookout, top 5822'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	450'	12-1/4"	350 SX	
5-1/2"	17#	8200'	7-7/8"	2025 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
					2-7/8"			

31. PERFORATION RECORD (Interval, size and number)

PT. LOOKOUT: 5822'-39', 5854'-65',
5877'-81', 5959'-65', 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5822'-5965'	1447 BBL XL Gel &
142000# 20/40 Brady sand,	16101# Resin Coated Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 4-12-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-27-94	HOURS TESTED 24 hr	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL 3 bbl	GAS—MCF 32 mcf/d	WATER—BBL 28 bbl	GAS-OIL RATIO 10,666
FLOW. TUBING PRESS. 10	CASING PRESSURE 155	CALCULATED 24-HOUR RATE →	OIL—BBL 3 bbl	GAS—MCF 32 mcf/d	WATER—BBL 28 bbl	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Yates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AREA MANAGER

DATE

5/27/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

RSD

BLM-DURANGO(2),TAT,DDU,MAG,MGB,MLK,
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
PT LOOKOUT	5822'	5965'				