

Form 3160-5
(November 1983)
(formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 079601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 1650' FWL, UNIT LETTER N, SE/SW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LYDIA RENTZ

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
*

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA
SEC.20, T-25-N, R-3-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-7369', KB-7383'

12. COUNTY OR PARISH
RIO ARriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) PRODUCTION CASING

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

1. DRILLED 7 7/8 HOLE TO 8290'. TD @ 2:00 PM 09-24-93.

2. HLS RAN GR-SP-DIFL, SDL-ML-CAL FROM 8290' TO 450'. RAN GR-CAST FROM 8260' TO 5900'. NUMAR RAN GR-MRI FROM 8260' TO 7315'.

3. RAN 23 JTS OF 5 1/2, 17#, WC-50, 117 JTS OF J-55 AND 50 JTS OF WC-70, LTC CASING SET @ 8277' (COULD NOT WASH TO TD @ 8290'). RAN 42 REGULAR AND 6 TURBO CENTRALIZERS.

4. DOWELL CEMENTED: 1st STG- 160 SACKS 35/65 POZ G w/ 6% GEL, 5% SALT, 1/4# FLOCELE @ 12.4ppg, F/B 460 SACKS 50/50 POZ G w/ 2% GEL, 5% SALT, 1/4# FLOCELE @ 13.7ppg. PLUG DOWN @ 4:00 AM 09-26-93. OPEN DV TOOL @ 6125'. 2nd STG- 320 SACKS 35/65 POZ G w/ 6% GEL, 5% SALT, 1/4# FLOCELE @ 12.4ppg, F/B 330 SACKS 50/50 POZ G w/ 2% GEL, 5% SALT, 1/4# FLOCELE @ 13.7ppg. PLUG DOWN @ 9:30 AM 09-26-93. OPEN DV TOOL @ 3919'. 3rd STG- 1017 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, 1/4# FLOCELE @ 12.4ppg, F/B 50 SACKS CLASS G @ 15.8ppg. PLUG DOWN @ 8:15 PM 09-27-93. DID NOT CIRCULATE CEMENT.

5. ND. RELEASE RIG @ 10:30 PM 09-27-93.

6. PREP TO RUN CBL TO DETERMINE TOP OF CEMENT AND COMPLETE.

RECEIVED
OCT 14 1993
OIL CON DIV

18. I hereby certify that the foregoing is true and correct

SIGNED

C. P. Basham / cwh

TITLE

DRILLING OPERATIONS MANAGER

DATE

10-01-93

(This space for Federal or State office use)

APPROVED BY

SHIRLEY MONDY

Acting
TITLE

AREA MANAGER
RIO PUECO RESOURCE AREA

DATE

OCT 12 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.