

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

|                                                                                                                                                                                                                         |                |                                             |                                                                     |                                                     |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|---------------------------------------------|---------------------------------------------------------------------|-----------------------------------------------------|
| 1a. TYPE OF WORK<br><b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>                                                                   |                |                                             | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>SF 079602</b>             |                                                     |
| b. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |                |                                             | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                |                                                     |
| 2. NAME OF OPERATOR<br><b>TEXACO EXPLORATION AND PRODUCTION INC.</b>                                                                                                                                                    |                |                                             | 7. UNIT AGREEMENT NAME                                              |                                                     |
| 3. ADDRESS OF OPERATOR<br><b>P.O. Box 3109, Midland, TX 79702</b>                                                                                                                                                       |                |                                             | 8. FARM OR LEASE NAME<br><b>L.L. McCONNELL</b>                      |                                                     |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)<br>At surface<br><b>2310' FSL &amp; 330' FWL, UNIT LETTER L, NW/SW</b><br>At proposed prod. zone<br><b>SAME AS SURFACE</b> |                |                                             | 9. WELL NO.<br><b>15</b>                                            |                                                     |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br><b>9.5 MILES NORTHWEST OF LINDRITH, NM</b>                                                                                                     |                |                                             | 10. FIELD AND POOL, OR WILDCAT<br><b>W. LINDRITH, GALLUP-DAKOTA</b> |                                                     |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)<br><b>2310'</b>                                                                                   |                | 16. NO. OF ACRES IN LEASE<br><b>1935.29</b> |                                                                     | 17. NO OF ACRES ASSIGNED TO THIS WELL<br><b>160</b> |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.<br><b>2164'</b>                                                                                           |                | 19. PROPOSED DEPTH<br><b>8320'</b>          |                                                                     | 20. ROTARY OR CABLE TOOLS<br><b>ROTARY</b>          |
| 21. ELEVATIONS (Show Whether DF, RT, GR, ETC.)<br><b>GR-7358'</b>                                                                                                                                                       |                |                                             | 22. APPROX. DATE WORK WILL START<br><b>JULY 12, 1993</b>            |                                                     |
| 23. PROPOSED CASING AND CEMENTING PROGRAM                                                                                                                                                                               |                |                                             |                                                                     |                                                     |
| SIZE OF HOLE                                                                                                                                                                                                            | SIZE OF CASING | WEIGHT PER FOOT                             | SETTING DEPTH                                                       | QUANTITY OF CEMENT                                  |
| <b>12 1/4</b>                                                                                                                                                                                                           | <b>8 5/8</b>   | <b>24#</b>                                  | <b>450'</b>                                                         | <b>400 SACKS</b>                                    |
| <b>7 7/8</b>                                                                                                                                                                                                            | <b>5 1/2</b>   | <b>17#</b>                                  | <b>8320'</b>                                                        | <b>3210 SACKS</b>                                   |

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

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SEP - 1 1993  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham /cmh TITLE DRILLING OPERATIONS MANAGER DATE 06-21-93

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
AREA MANAGER  
APPROVED BY SHIRLEY MONDY Acting AREA MANAGER DATE AUG 27 1993  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions On Reverse Side NMCCD

\_\_\_\_\_

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer 00, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

|                                                                                                                                 |                                               |                                               |                                        |                             |
|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------|-----------------------------|
| Operator<br><b>Texaco Exploration and Production Inc.</b>                                                                       |                                               | Lessee<br><b>L.L. McConnell</b>               |                                        | Well No.<br><b>15</b>       |
| Unit Letter<br><b>L</b>                                                                                                         | Section<br><b>29</b>                          | Township<br><b>25 North</b>                   | Range<br><b>3 West</b>                 | County<br><b>Rio Arriba</b> |
| Actual Footage Location of Well:<br><b>2310</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>West</b> line - |                                               |                                               |                                        |                             |
| Ground level elev.<br><b>7358</b>                                                                                               | Producing Formation<br><b>Gallup - Dakota</b> | Pool<br><b>West Lindrith, Gallup - Dakota</b> | Dedicated Acreage:<br><b>160</b> Acres |                             |

1. Outline the acreage dedicated to the subject well by colored pencil or Indian ink on the plat below.

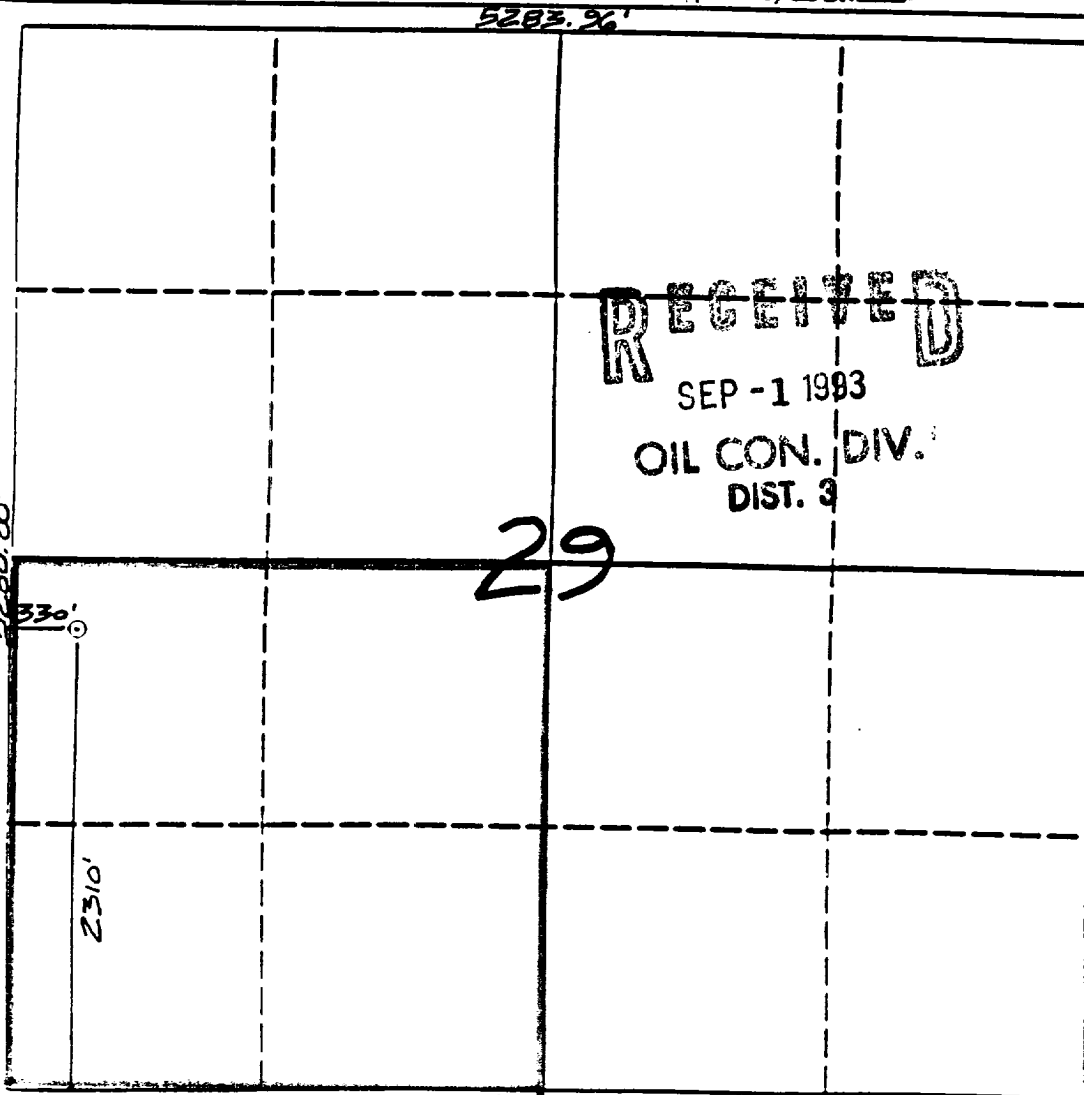
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, forced-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation:

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by commutation, unitization, forced-pooling, or otherwise) or until a non-standard unit, encompassing such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Royce Mariott

Position

Division Surveyor

Company

Texaco E&P Inc.

Date

June 17, 1993

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 6-1-93

Date Surveyed

Neal C. Edwards

Signature of Professional Surveyor

3857

Certificate No.

6857



# VICINITY LEASE MAP

R 3 W

Texaco Exploration and Production Inc

L.L. McConnell #15  
2310' FSL, 330' FWL,  
Sec. 29, T25N, R3W  
Rio Arriba Co., N.M.

