Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079602

	SLINDI	RY NOTICES	S AND REPO	ORTS ON	WELL	S
ot	use this for	m for proposals to (	strill or to deepen or	r plug back to	a different	reservoir

<b>3</b> .	IF	INDIAN,	ALL01	TEE	OR	TRIBE	NAME

(Do not use this form to	for proposals to drill or to deepen or plug be "APPLICATION FOR PERMIT—" for such proposa	ack to a different reservoir		_		
1. OIL X GAS X	OTHER		7. UNIT AGREEMENT NAME	_		
NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.			8. FARM OR LEASE NAME L.L. MCCONNELL	8. FARM OR LEASE NAME L.L. MCCONNELL		
3. ADDRESS OF OPERATOR	Midland, Texas 79702		9. WELL NO. 15	_		
4. LOCATION OF WELL (Report See also space 17 below At surface	location clearly and in accordance with an .)	y State requirements.*	10. FIELD AND POOL, OR WILDCAT  *  11. SEC., T., R., OR BLK. AND			
2310' FSL & 330' FV	VL, UNIT LETTER L, NW/SW		SURVEY OR AREA SEC.29, T-25-N, R-3-W			
14. PERMIT NO.	15. ELEVATIONS (Show wheth GR-7358)	her DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE NM			
16.	check Appropriate Box To India	cate Nature of Notice, Rep	ort, or Other Data			
MOTIC	E OF INTENTION TO:	SUBSE	QUENT REPORT OF:			

REPAIRING WELL WATER SHUT-OFF **PULL OR ALTER CASING** TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING ARANDON\* SHOOT OR ACIDIZE

(Other) CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.) (Other) REVISED BOP & ADD FIELD

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*FIELDS: BLANCO, MESA VERDE AND WEST LINDRITH, GALLUP-DAKOTA.

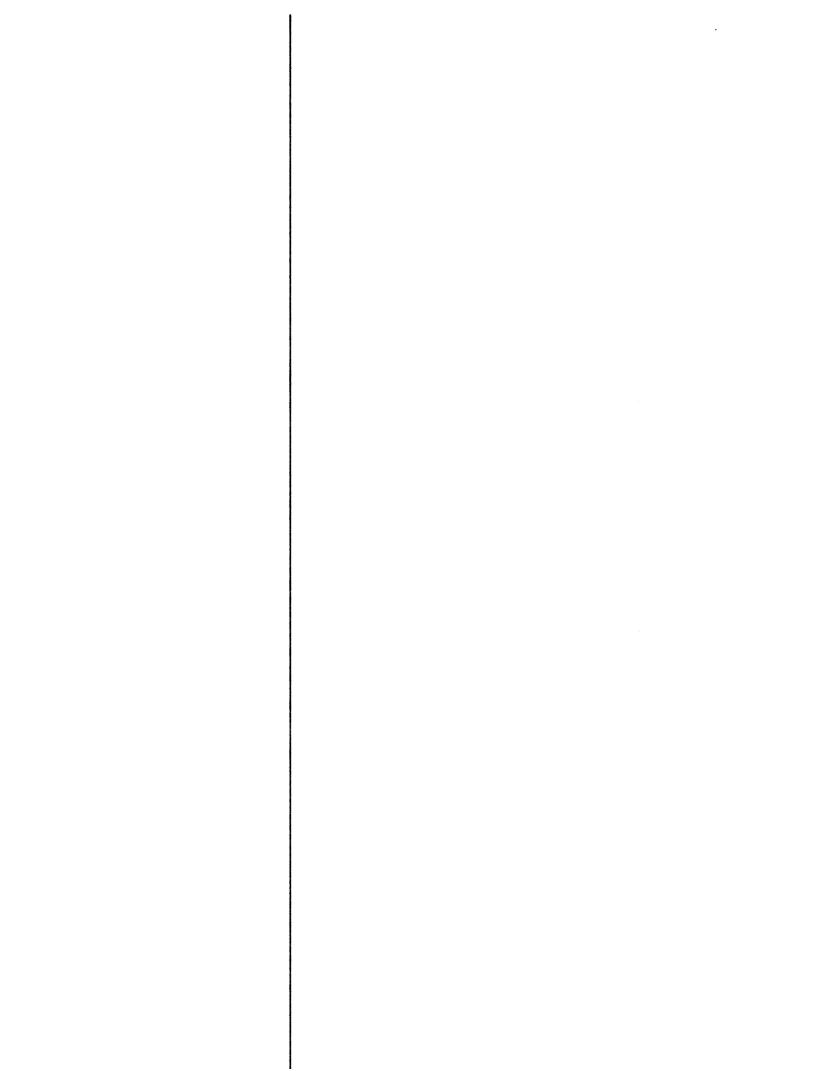
UPON FURTHER REVIEW OF THIS AREA, IT HAS BEEN DETERMINED THAT AN ANNULAR BOP IS NOT NEEDED AS ORIGINALLY SUBMITTED WITH THE APD. TEXACO RESPECTFULLY REQUESTS THAT THE MINIMUM BOP REQUIREMENTS FOR THIS WELL BE MODIFIED TO ONLY A 3000 psig WORKING PRESSURE DOUBLE RAM PREVENTER AS PER THE ATTACHED SCHEMATIC.

TEXACO REQUESTS THAT THE BLANCO, MESA VERDE FIELD BE ADDED TO THE APD. IT IS PLANNED TO MAKE A SINGLE, DOWNHOLE COMMINGLED COMPLETION IN THE MESA VERDE (CHACRA, MENEFEE, POINT LOOKOUT) AND THE GALLUP-DAKOTA ZONES. APPLICATION TO DOWNHOLE COMMINGLE IS BEING APPLIED FOR.

THIS WELL WILL BE AN UNORTHODOX LOCATION FOR THE BLANCO, MESA VERDE FIELD. THE REQUEST FOR THE UNORTHODOX LOCATION BECAUSE OF TOPOGRAPHY IS BEING APPLIED FOR IN SANTA FE.



SIGNED C. R. Rowald Comp. TITLE	DRILLING OPERATIONS MANAGER DATE	01-24-94			
APPROVAL OF MESAUERDE A	acting area My DATE	APPROJAL OF			
UNDERTHOSOX LOCATION BY	NMOCD, ructions on Reverse Side				



Fee Lease - 3 copies

DISTRICTIO

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artenn, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 82240

## Form C-102 Rooting 1-1-00 WELL LOCATION AND ACREAGE DEDICATION PLAT

000 Rio Brazos S.A., Aziec, NM 87410	All Distances must be	from the outer boundanes of the	section	
Texaco INC.		L.L. McCo	nnell	Well No.
Just Latter Section To L. 29	25 North	3 West	County	Rio Arriba
Action Former Lorenton of Well: 2310 feet from the	uth	330		est
7358 LIG Mesa Verd	e	Pool Blanco, Mesa Ve West Lindrith Gallu	rde ::::::::::::::::::::::::::::::::::::	320/160
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2. If more than one lance in decical	ed to the well, cutline each and	identally the corresponding thereof (box	h as so working imment	and royalty).
3. If more than one least of different teaching, etc.?	n ownership is dedicated to the	well, have the inseres of all owner	s been constituted by c	Andrewski taken.
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this form of secondary. No allowable will be assigned to the	· · · · · · · · · · · · · · · · · · ·			Mine or otherwise)
or until a non-standard until elimina	eng such interes, has been app 5283. %	proved by the Division.		
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			Signification	Cm. SM
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		CON. DIV	Company	-co EFP Inc
		CON DIV.	Date	- 24-94-
	29		SUR	VEYOR CERTIFICATION
			N I hereby c	errify that the well location si at was plotted from field note
L.L. McConnell No. 1	The state of the s	Connell No. 15A	actual ne	veys made by me or under and that the same is true
		1650	correct to belief.	the best of my showledge $6-1-93$
4016 40 Ac.	SF079602	401c. 404 c.	Date Surge	क C. EDW अस्त्रित्योग्नेस्टेड
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	j			STATE STATE
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