

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

SF 079602

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington nm 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L : 2310 Feet From The SOUTH Line and 330 Feet From The

WEST Line Section 29 Township 25N Range 03W

8. Well Name and Number

L L MCCONNELL

15

9. API Well No.

3003925317

10. Field and Pool, Exploratory Area
W.LINDRITH GAL/DK.

11. County or Parish, State

RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING WORK ON THE SUBJECT WELL:

1. DRILLED 7-7/8" HOLE TO 8258' T.D. @ 11:45 P.M. 10/3/94.
2. HALIBURTON LOGGING SERVICE RAN GR-SP-DIL-SFL-CNL-LDT-ML FROM 8258'-3400'. PULLED GR-CNL TO SURFACE.
3. RAN 5-1/2" CASING AS FOLLOWS: 45 JTS 15.5# J-55, 98 JTS 15.5# CF-50, 49 JTS 17# J-55. SET @ 8258'. RAN 41 CENTRALIZERS. DV TOOL @ 3586'.
4. DOWELL CEMENTED: 1st STAGE - 1100 SX 35/65 POZ-G w/ 5% NaCl, 5% KOLITE. (14 PPG, 1.363 cf/SK). PLUG DOWN @ 6:30 P.M. 10/5/94. CIRCULATED 83 SX. 2nd STAGE - 320 SX CLASS G. TAILED w/ 200 SX CLASS G. CIRCULATED 30 SX. CLOSED DV TOOL @ 11:30 P.M. 10/5/94.
5. ND. RELEASE RIG @ 2:00 A.M. 10/6/94
6. PREP TO COMPLETE.

RECEIVED
OCT 19 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Area Manager

DATE 10/10/94

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED Joe Incardine

CONDITIONS OF APPROVAL, IF ANY:

TITLE Chief, Lands and Mineral Resources

DATE OCT 17 1994

