

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION, INC. 3300 N. Butler Suite 100, Farmington NM 87401		² OGRID Number 022364
		³ Reason for Filing Code N W
⁴ API Number 3003925351	⁵ Pool Name W. LINDRITH GALLUP/DAKOTA	⁶ Pool Code 039189
⁷ Property Code 011207	⁸ Property Name LYDIA RENTZ	⁹ Well No. 9 A

¹⁰ Surface Location									
Ul or lot no. I	Section 20	Township 25N	Range 03W	Lot.Idn	Feet From The 1850	North/South Line SOUTH	Feet From The 990	East/West Line EAST	County RIO ARRIBA

¹¹ Bottom Hole Location									
Ul or lot no. I	Section 20	Township 25N	Range 03W	Lot.Idn	Feet From The 1850	North/South Line SOUTH	Feet From The 990	East/West Line EAST	County RIO ARRIBA
¹² Loe Code F	¹³ Producing Method Cod P	¹⁴ Gas Connection Date 11/18/94		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

Oil and Gas Transporters				
¹⁸ Transport er OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
014538	MERIDIAN OIL 3535 E. 30th St. FARMINGTON, NM	2812179	0	UNIT M, SEC. 19 T25N/03W L. RENTZ TANK BATTERY
022345	TEXACO E & P, INC 3300 N. Butler Farmington, NM	2812180	G	UNIT M, SEC. 19 T25N/03W LYDIA RENTZ CPD METER

RECEIVED
DEC 22 1994
OIL CON. DIV.
DIST. 3

²³ POD 2812181	²⁴ POD ULSTR Location and Description UNIT M, SEC. 19 T25N/R03W - L. RENTZ TANK BATTERY
------------------------------	---

²⁵ Spud Date 8/8/94					²⁶ Ready Date 11/18/94		²⁷ Total Depth 8278		²⁸ PBDT 8268		²⁹ Perforations 7100' - 8171'	
³⁰ HOLE SIZE		³¹ CASING & TUBING SIZE			³² DEPTH SET				³³ SACKS CEMENT			
12-1/4"		8-5/8"			451'				320 SX			
7-7/8"		6-1/2"			8278'				1876 SX			
		2-3/8"			7980'							

³⁴ Date New Oil 11/18/94		³⁵ Gas Delivery Date 11/18/94		³⁶ Date of Test 12/20/94		³⁷ Length of Test 24 HR.		³⁸ Tubing Pressure 187		³⁹ Casing Pressure 550	
⁴⁰ Choke Size		⁴¹ Oil - Bbls. 80		⁴² Water - Bbls. 29		⁴³ Gas - MCF 215		⁴⁴ AOF		⁴⁵ Test Method PUMP	

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Approved By: _____ Title: _____ Approval Date: NOV 21 1994			
Signature _____							
Printed Name Ted A. Tipton							
Title Operations Unit Manager							
Date 12/21/94		Telephone 325-4397					

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator							
Previous Operator Signature		Printed Name		Title		Date	
