Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

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Lease	Designation	and	Seri	ai N	lo.

SUNDRY NOTICES AND REPORTS ON WELLS 3 135 SF-079601 Do not use this form for proposals to drill or to deepen or the try to defferent reservoir 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ⊠ .:I 8. Well Name and Number WELL WELL 1. Type of Well: U _{OTHER} WELL LYDIA RENTZ 2. Name of Operator 94 TEXACO EXPLORATION & PRODUCTION, INC. 3. Address and Telephone No. 3300 N. Butler Ave., Suite Farmington 9. API Well No. 87401 325-4397 3003925351 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area LINDRITH GALLUP - DAKOTA, WEST : 1850 Feet From The SOUTH Line and 990 Unit Letter Feet From The 11. County or Parish, State Line Township 25N RIO ARRIBA , NM 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment **New Construction** Recompletion Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Subsequent Report Casing Repair Conversion to Injection Atlering Casing Final Abandonment Notice REMEDIAL CEMENTING Dispose Water OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. TEXACO E. & P., INC. HAS CIRCULATED CEMENT BEHIND THE 5-1/2" PRODUCTION CASING FROM THE PREVIOUS TOP OF CEMENT TO THE CURRENT TOP OF CEMENT @ 1670'. THE FOLLOWING PROCEDURE WAS FOLLOWED: 6-02-95. MIRUSU. POOH WITH PRODUCTION EQUIPMENT. TIH WITH RBP AND SET @ 6500'. TESTED TO 1800#. OK. DUMPED SAND POOH. RU AND PERFED 4 HOLES @ 1875'. TRIED TO OBTAIN CIRCULATION BY PUMPING 360 BBLS. NO CIRCULATION. TIH WITH PKR AND SET @ 1920'. TESTED RBP TO 1800#. OK. CIRCULATED HOLE CLEAN. POOH. RIH WITH CMT RETAINER AND SET @ 1798'. TESTED TBG TO 2000#. RU AND PUMPED 600 SXS CLASS "G" CMT. WALKED PRESSURE UP TO 1980#. SHUT DOWN WITH 1730# STANDING. LOST 230# AFTER 15 MIN. STUNG OUT OF RETAINER. TIH WITH TBG AND BIT. CLEANED OUT TO RETAINER AND DOWN TO 1948'. CIRCULATED CLEAN. TESTED CSG TO 1000#. NOT HOLDING. POOH. RU AND RAN CBL FROM 1930' UP TO 1294'. CMT FROM 1930' TO TOC @ 1670'. Sitzler 6-08-5. NOTIFIED MR.DAVID RIFETIGR WITH BLM-RIO PUERCO RESOURCE AREA. TIH WITH TBG TO 1874'. RU AND SPOTTED 5 BBLS RIGHT-ANGLE SET CMT FROM 1874' TO 1666'. PUH WITH TBG AND REVERSED CLEAN. PRESSURE 1 BBL CMT THROUGH PERFS @ 1500#. TIH WITH TBG AND BIT. CLEANED OUT TO 1880'. TESTED CSG TO 1000#. OK. TIH AND CIRCULATED SAND OUT. POOH WITH

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RBP. TIH WITH PRODUCTION EQUIPMENT. SN @ 8173'. RDMOL.