Form 3160-3 (July 1992)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

| | FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995 | | | | | |
|---|--|--|--|--|--|--|
| 1 | 5. LEASE DESIGNATION AND SERIAL NO. | | | | | |

| BUREAU OF LAND MANAGEMENT | | | | | | NM 03010 | |
|--|---|--|--|--|---|--|--|
| APPL | ICATION FOR F | PERMIT TO DRIL | L OR DEEPE | N | 6. IF INDIAN, ALLOTTE | OR TRIBE NAME | |
| DRILL X DEEPEN | | | | | 7. UNIT AGREEMENT NAME | | |
| OIL C | AS X OTHER | | INGLE MI | LTIPLE | 8. FARM OR LEASE NAME, WE | LL NO. | |
| NAME OF OPERATOR | OTHER . | | UNE L. ZUF | <u></u> | Blue Mesa #2 | 120.19 | |
| Robert L. Bayle | ss 19410 | | | | 9. API WELL NO. | 241 | |
| DORESS AND TELEPHONE NO. | | | | | 30-039- | 1537/ | |
| P 0 Box 168 Fa | rmington, NM 8749 | 9-0168 | | | 10. FIELD AND POOL, O | DR WILDCAT | |
| OCATION OF WELL (R | deport location clearly an | d in accordance with any | State requirements.*) | 7143 | Ballard Pictur | ed Cliffs紀 | |
| 790' FNL & 990' It proposed prod. zoi | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit Letter D | | | | | | |
| Same | | · · · · · · · · · · · · · · · · · · · | | | D Section 12, T24N, R7W | | |
| DISTANCE IN MILES | AND DIRECTION FROM NE | AREST TOWN OR POST OFFIC | E. | | 12. COUNTY OR PARINH | 13. STATE | |
| NAT. VAL ERALL BROD | | 140 | | | Rio Arriba | NM | |
| 5. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790 | | | | | OF ACRES ASSIGNED HIS WELL 160 | | |
| | RILLING, COMPLETED, | 1 | 19. PROPOSED DEPTH 20. ROTA | | ARY OR CABLE TOOLS | | |
| OR APPLIED FOR, ON TH | ether DF, RT, GR, etc.) | | 90' | | Rotary | | |
| 6660' GL | Proc e | dural roview parents | ିଟ ପୋଲମ ର 43 ଜନ୍ୟ ୬୧୫ .୭ | • | 22. APPROX. DATE WO | MA WILL START | |
| | | spheel-bussessis to 43 | ंगीर अस्टि.ब. | 1920.11 | ASAP | CONT | |
| | | PROPOSED CASING AN | D CEMENTING PROC | RAM | | ONUED ARE | |
| SIZE OF HOLE | GRADE, SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | 46.58.1 | QUANTITY OF CEMEN | A PROPERTY OF THE PROPERTY OF | |
| | | | | 45 cv | (53.10 CF) | | |
| | 8 5/8" | 24#/ft | 120' | -72_3 ^ | 133.10 017 | | |
| of Class B ceme | /4" hole to 120 ft | 10.5#/ft and set 8 5/8" 24# surface. Will drill | 2390' J55 ST& C used o 6 1/4" hole to | 155 sx casing and 2390 ft wi | (267.00 CF) cement with 45 sx th circulating med | ium of | |
| 6 1/4" Will drill 12 1 of Class B ceme clear water, na Induction and de | /4" hole to 120 ft nt, circulated to stural mud, and wateensity logs will be | 10.5#/ft and set 8 5/8" 24# | 2390' J55 ST& C used of 6 1/4" hole to tives. No abnor 0 ft of 4 1/2" 1 face. | 155 sx sasing and 2390 ft wi malj tempe | cement with 45 sx th circulating med ratures or pressure 5 ST&C new casing. | ium of es are anticip | |
| Will drill 12 1 of Class B cemeroclear water, na Induction and docement with 155 Formation Tops Ojo Alamo Kirtland Fruitland Pictured Cliffs BOVE SPACE DESCRIB | 4 1/2" /4" hole to 120 ft int, circulated to stural mud, and wate ensity logs will be sx (267 CF) cement 1560 1725 2005 2215 | and set 8 5/8" 24# surface. Will drill er loss control addi e run. Will run 239 t, circulated to sur | 2390' J55 ST& C used of 6 1/4" hole to tives. No abnor 0 ft of 4 1/2" 1 face. DEC APR OIL CO | asing and 2390 ft wi malj tempe 0.5#/ft J5 | cement with 45 sx th circulating med ratures or pressure 5 ST&C new casing. | ium of es are anticipal ses ar | |
| Will drill 12 1 of Class B cemeroclear water, na Induction and docement with 155 Formation Tops Ojo Alamo Kirtland Fruitland Pictured Cliffs BOVE SPACE DESCRIB | 4 1/2" /4" hole to 120 ft int, circulated to stural mud, and wate ensity logs will be sx (267 CF) cement 1560 1725 2005 2215 | and set 8 5/8" 24# surface. Will drill er loss control addi e run. Will run 239 t, circulated to sur | 2390' J55 ST& C used of 6 1/4" hole to tives. No abnor 0 ft of 4 1/2" 1 face. DEC APR OIL CO | asing and 2390 ft wi malj tempe 0.5#/ft J5 | cement with 45 sx th circulating med ratures or pressure 5 ST&C new casing. | ium of es are anticipal ses ar | |
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

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DISTRICT III
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

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N 87°25'W

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well N. Operator ROBERT L. BAYLESS BLUE MESA Township Unit Letter Section Range 24 N 7 W Rio Arriba 12 D <u>NMPM</u> Actual Foctage Location of Well: 990 790 North West feet from the line and feet from the line Ground level Elev. Producing Formation Dedicated Acreage: 6660 Pictured Cliffs Ballard Pictured Cliffs 27 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 1650 1980 2310 2640 OPERATOR CERTIFICATION I hereby certify that the information N 88°02'W 79.97cm. contained herein in true and complete to the best of my knowledge and belief. Printed Name 990 Price M. Bayless Position N Engineer Company 0 Robert L. Bayless $\tilde{\omega}$ Date 3-2-94 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 26 Jan., 1994 Date Surveyed William Mahnke II Signature & Scal of Professional Surveyor F #8466 0 OIL CON. DIV. Ceruficate No 8400

79.53cm.



