

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079600
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397	7. If Unit or CA, Agreement Designation
4. Location of Well Footage, Sec., T., R., M., or Survey Description 1700' FNL, 990' FEL, Unit H Sec. 17 T 25 N / R 3 W	8. Well Name and No. C.W. ROBERTS No. 8A
	9. API Well No. 30-039-25375
	10. Field and Pool, or Exploratory Area WEST LINDRITH GAL/DK
	11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>PERMANENT FLOWLINE</u>
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E. & P. Inc. proposes the following to the subject well:
Upon completion of the drilling and testing phase of the well, a permanent flowline will be installed from C.W. Roberts #8A to the existing gathering line at C.W. Roberts #5 wellpad in the same north 1/2 of Sec. 17 T25N/R3W. The Pipeline will go from the wellsite, along the access road to the existing system. This flowline stays within the confines of lease N°SF-079600. Archaeological clearance has been recommended with stipulations. These stipulations of barrier fencing and construction monitoring by a permitted archaeologist within 100' will be adhered to. Placement and construction design of the flowline concurs with surface owner. Construction of the flowline will be as follows:

- Materials will be a wrapped 3" schedule 40, grade B steel line pipe. Connections will be welded.
- Pressure test flowline to 600 psi for 30 minutes. Anticipated working pressure will be approx. 150 psi.
- Length of pipeline will be approx. 2800'.
- Flowline will be buried a minimum of 42" as per surface use agreement.
- All road crossings will be marked and buried a minimum of 42" under the road surface.

RECEIVED
AUG 11 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Kached Hundt / TAT Title Area Manager Date 8/5/94

(This space for Federal or State office use)

Approved by Yolanda Vega Title Acting AREA MANAGER Date AUG 10 1994

Conditions of approval, if any: RIO PUERCO RESOURCE AREA