

Form 3160-5
June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

1. Name of Operator

TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.

3300 North Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1700' FNL, 990' FEL, Unit H
Sec. 17 T 25 N / R 3 W**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079600

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.W. ROBERTS No. 8A

9. API Well No.

30-039-25375

10. Field and Pool, or Exploratory Area

WEST LINDRITH GAL/DK

11. County or Parish, State

Rio Arriba, New Mexico

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **PERMANENT FLOWLINE**
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. proposes the following to the subject well:

Upon completion of the drilling and testing phase of the well, a permanent flowline will be installed from C.W. Roberts #8A to the existing gathering line at C.W. Roberts #5 wellpad in the same north 1/2 of Sec. 17 T25N/R3W. The Pipeline will go from the wellsite, along the access road to the existing system. This flowline stays within the confines of lease N°SF-079600. Archaeological clearance has been recommended with stipulations. These stipulations of barrier fencing and construction monitoring by a permitted archaeologist within 100' will be adhered to. Placement and construction design of the flowline concurs with surface owner. Construction of the flowline will be as follows:

- Materials will be a wrapped 3" schedule 40, grade B steel line pipe. Connections will be welded.
- Pressure test flowline to 600 psi for 30 minutes. Anticipated working pressure will be approx. 150 psi.
- Length of pipeline will be approx. 2800'.
- Flowline will be buried a minimum of 42" as per surface use agreement.
- All road crossings will be marked and buried a minimum of 42" under the road surface.

RECEIVED
AUG 1 0 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Packed Hinderlat Title **Area Manager**

Date **8/5/94**

(This space for Federal or State office use)

Approved by *Michaela Key*
Conditions of approval, if any:

Acting AREA MANAGER
Title **SIO PUERCO RESOURCE AREA**

Date **AUG 5 1994**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCOO

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