

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐		5. Lease Designation and Serial No. SF 079600	
1b. Type of Completion: NEW ☐ WORKOVER ☒ DEEP ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL VER EN BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington nm 87401 25-4397		8. Well Name and Number C W ROBERTS	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter H 1700 Feet From The NORTH Line and 390 Feet From The EAST Line At proposed prod. zone SAME AS ABOVE At Total Depth SAME AS ABOVE		9. API Well No. 3003925375	
15. Date Spudded 7/2/94		10. Field and Pool, Exploratory Area West Lindrith Gal/Dk	
16. Date T.D. Reached 7/19/94		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 17, Township 25N, Range 03W	
17. Date Compl. (Ready to Prod.) 10/8/94		12. County or Parish RIO ARRIBA	
18. Elevations (Show whether DF, RT, GR, etc.) 7251' - GR		13. State NM	
20. Total Depth, MD & TVD 8250'		19. Elev. Casinhead	
21. Plug Back T.D., MD & TVD 8235		23. Intervals Rotary Tools Drilled By -->	
22. If Multiple Compl., How Many*		Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 7124'-7137' GALLUP / 7950'-8112' DAKOTA		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-CAL-SP-DIL-SFL-CNL-LDT-ML-CET-CCL		27. Was Well Cored NO	
28. CASING RECORD (Report all Strings set in well)			
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	465'	12-1/4"
5 1/2"	17, 15.5#	8250'	7-7/8"
		CEMENT RECORD 320 SX (CIRC.) 1807 SX (TOC @1900' / per CET log)	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SCREEN
		NOV 8 1994	
		TUBING RECORD	
		SIZE	DEPTH SET
		2-3/8"	8180'
		PACKER SET	
31. Perforation record (interval, size, and number) 7124'-7137' GALLUP, 4 shots per foot/ 0.39" hole size, 52 holes 7950'-7970' UPPER DAKOTA, 2 shots per foot/ 0.39" hole size, 40 holes 8080'-8112' LOWER DAKOTA, 2 shots per foot/ 0.39" hole size, 64 holes			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7124'-7137'		650 gal HCl, 118500 gal XL gel, 271,000 # 20/40 sand	
7950'-7970'		600 gal HCl, 66822 gal XL gel, 150,000 # 20/40 sand	
8080'-8112'		1000 gal HCl, 46000 gal XL gel, 154,000 # sand.	
33. PRODUCTION			
Date First Production 10/8/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP	
Well Status (Prod. or Shut-in) PROD			
Date of Test 10/15/94	Hours tested 24 HRS	Choke Size	Prod n For Test Period
Flow Tubing Press. PUMP	Casing Pressure 143 psi	Calculated 24-Hour Rate	Oil - Bbl. 65
Gas - MCF 45		Water - Bbl. 20 (load)	Gas - Oil Ratio
Oil Gravity - API -(Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			
Test Witnessed By D. SEGREST			
35. List of Attachments			

I hereby certify that the foregoing is true and correct.

SIGNATURE *Richard H. H. TAT* TITLE Area Manager

DATE 10/18/94

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				OJO ALAMO	3352	
				KIRTLAND	3461	
				FRUITLAND	3527	
				PICTURED CLIFFS	3740	
				LEWIS	3859	
				CHACRA	4647	
				CLIFF HOUSE	5388	
				MENEFEE	5486	
				POINT LOOKOUT	5886	
				MANCOS	6048	
				GALLUP	7066	
				NIOBRARA "A"	7091	
				NIOBRARA "B"	7124	
				SANOSTEE	7565	
				CARLISLE	7682	
				GREENHORN	7852	
				GRANEROS	7912	
				DAKOTA IX	7950	
				DAKOTA I	8080	
				MORRISON	8152	