

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 1 9 1995

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
SF 079600

WELL COMPLETION OR RECOMPLETION REPORT

6. If Indian, Allottee or Tribe Name

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL

1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter H : 1700 Feet From The NORTH Line and 990 Feet From The EAST Line

At proposed prod. zone

SAME AS ABOVE

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C W ROBERTS

8 A

9. API Well No.

3003925375

10. Field and Pool, Exploratory Area

Blanco Mesaverde / West Lindrith Gai/Dk

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 17, Township 25N, Range 03W

At Total Depth

SAME AS ABOVE

14. Permit No.

Date Issued

12. County or Parish

13. State

RIO ARRIBA

NM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Cased Head

7/2/94

7/19/94

5/29/95

7251' - GR

20. Total Depth, MD & TVD

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals
Drilled By -->

Rotary Tools

Cable Tools

8250

8235

24. Producing interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

25. Was Directional Survey Made

5819' - 5954', MESA VERDE FM.

NO

26. Type Electric and Other Logs: Run

27. Was Well Cored

CBL

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	465'	12-1/4"	320 SX	CIRC.
5-1/2"	17, 15 LB.	8250'	7-7/8"	1055 SX	
	DV TOOL	4253'		690 SX	1900'(CET)
				215 SX (1995)	TOC@ 444'
					(CBL)

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8180'	

31. Perforation record (interval, size, and number)

MESA VERDE FM.

5819'-32", 5887'-96", 5944'-54". 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5819' - 5954'	Frac 144,000# 20/40 & 25,000# Resin Sand w/ 20# X-Link Gel & 2% KCl.
900'	SQZ w/ 215 SX CMT - TOC @ 444' (CBL)
1825'	SQZ w/ 95 SX CMT

33. PRODUCTION

Date First Production 4/27/95 Production Method (Flowing, gas lift, pumping - size and type pump) PUMP Well Status (Prod. or Shut-in) PROD

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl. (41 load)	Gas - Oil Ratio
5/29/95	24 HRS	--		20	174		8700
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
PUMP	143 psi		20	174	41		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
R. SCHAFFITZEL

35. List of Attachments

SUNDRY

36. I hereby certify that the foregoing is true and correct

SIGNATURE

Ted A. Tipton

TITLE Operating Unit Manager

DATE

6/28/95

TYPE OR PRINT NAME

Ted A. Tipton

