

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

FORM APPROVED.
Budget Bureau No. 1004-0136
Expires August 31, 1985

30-039-25376			5. LEASE DESIGNATION AND SERIAL NO. SF 079600	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. FARM OR LEASE NAME C. W. ROBERTS	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 22364			9. WELL NO. 10	
3. ADDRESS OF OPERATOR P.O. Box 3109, Midland, TX 79702			10. FIELD AND POOL, OR WILDCAT WEST LINDRITH GALLUP-DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 990' FSL & 1850' FEL, UNIT LETTER O, SW/SE At proposed prod. zone SAME AS SURFACE			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 0 SEC. 17, T-25-N, R-3-W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9.5 MILES NORTHWEST OF LINDRITH, NM			12. COUNTY OR PARISH RIO ARRIBA	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 990'			13. STATE NM	
16. NO. OF ACRES IN LEASE 1272.04			17. NO OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 690'			20. ROTARY OR CABLE TOOLS ROTARY	
19. PROPOSED DEPTH 8330'			22. APPROX. DATE WORK WILL START APRIL 15, 1994	
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) GR-7270'				
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	450'	320 SACKS
7 7/8	5 1/2	15.5# & 17#	8330'	1705 SACKS

SEE ATTACHED DRILLING PROGRAM FOR CEMENTING AND MUD PROGRAMS.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

RECEIVED
APR 13 1994
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C.P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 03-03-93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY SHIRLEY MONDY TITLE AREA MANAGER DATE APR 8 1994
CONDITIONS OF APPROVAL, IF ANY: _____

W/CCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

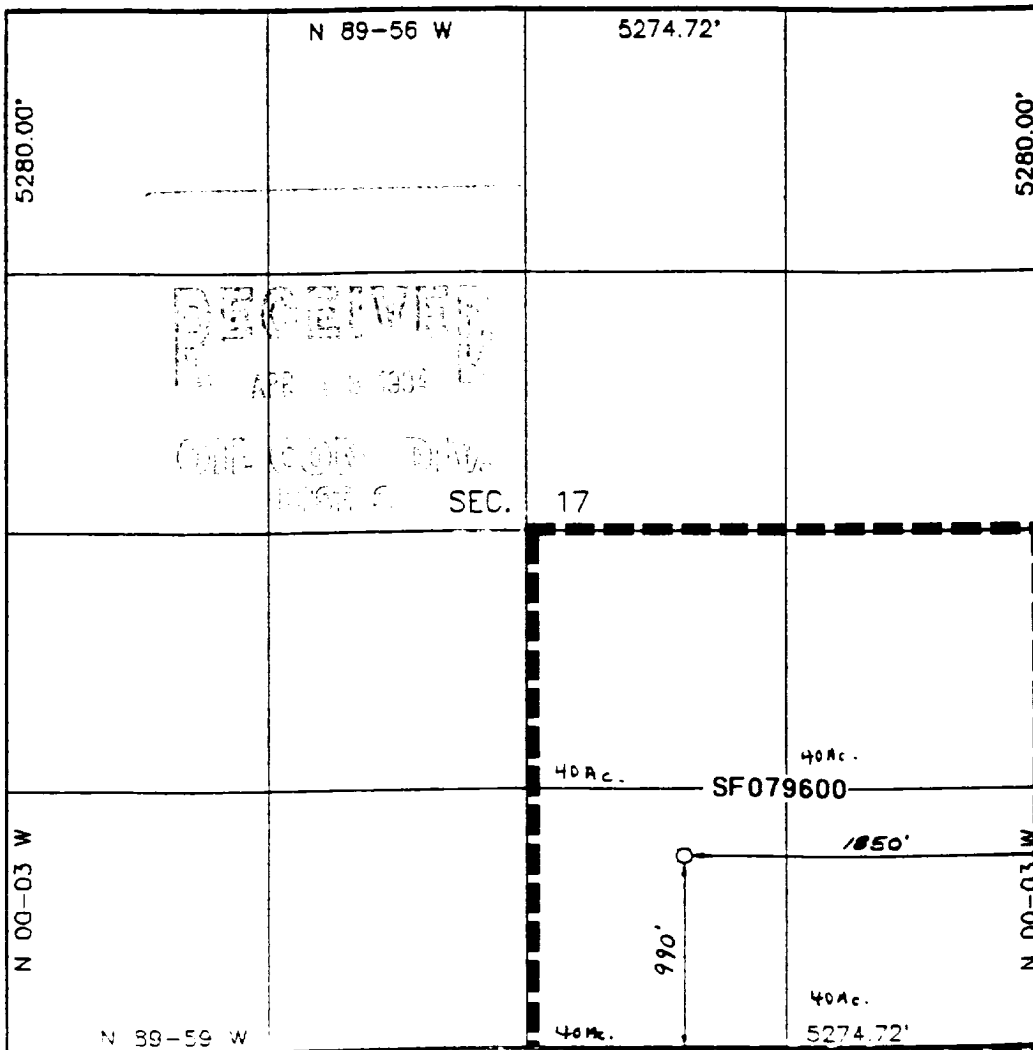
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO		Lease C.W. ROBERTS		Well No. 10
Unit Lease 0	Section 17	Township 25 NORTH	Range 3 WEST	County RIO ARriba
Actual Footage Location of Well: 990' feet from the SOUTH line and 1850' feet from the EAST line				
Ground level Elev. 7270' UG	Producing Formation Gallup-Dakota	Pool West Lindrith Gallup-Dakota	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or ballpoint marker on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, encompassing such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Royce Mariott
Printed Name
Royce Mariott
Position
Division Surveyor
Company
TEXACO E&P Inc
Date
2-9-94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/11/93
Signature
Neale Edwards
Professional Seal
NEW MEXICO
6857
6857
Certification
NEALE EDWARDS

