

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter K : 845 Feet From The SOUTH Line and 1645 Feet From The  
WEST Line Section 19 Township 25-N Range 3-W

5. Lease Designation and Serial No.  
SF 079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
RENTZ, LYDIA

11A

9. API Well No.  
30 039 25377

10. Field and Pool, Exploaratory Area  
BLANCO, MESA VERDE; WEST LINDRITH, GAL

11. County or Parish, State  
RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attlering Casing  
☒ OTHER: PRODUCTION CASING  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. DRILLED 7 7/8 HOLE TO 8100'. TD @ 9:00 PM 8-4-94.
2. HLS RAN GR-SP-DIL-SFL-CNL-LDT-ML FROM 8092' TO 3400'. PULLED GR-CNL TO SURFACE.
3. RAN 5 1/2 CASING: 42 JTS OF 17# J-55, 100 JTS OF 15.5# WC-50, 43 JTS OF 15.5# J-55, LTC CASING SET @ 8100'. RAN 43 REGULAR CENTRALIZERS. RAN 5 FIN CENTRALIZERS FROM 3388' TO 3168'. DV TOOL @ 4254'.
4. DOWELL CEMENTED: 1st STAGE - 1085 SACKS 35/65 POZ CLASS G w/ 2.5% D20, 5% D44, .2% D46, .4% D65, .4% D112, .2% D800 (14 PPG, 1.363 CF/SK). PLUG DOWN @ 3:15 PM 8/6/94. CIRCULATED 130 SACKS. 2nd STAGE - 900 SACKS CLASS G w/ .2 GAL/SK D139, .2 GAL/SK F052 (9.75 PPG) F/B 60 SACKS CLASS G (15.8 PPG, 1.16 CF/SK). PLUG DOWN @ 7:45 PM 8/6/94. DID NOT CIRCULATE CEMENT.
5. ND. RELEASE RIG @ 12:00 AM 8/7/94.
6. PREP TO COMPLETE.

RECEIVED  
AUG 23 1994  
OIL CON. DIST. 5

\* SUBMIT TOC FOR SECOND STAGE

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham / cwt TITLE Drilling Operations Mgr. DATE 8/8/94

TYPE OR PRINT NAME C. P. Basham

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. SITZLER TITLE Chief, Lands and Mineral Resources DATE AUG 19 1994

CONDITIONS OF APPROVAL, IF ANY: \* SEE ABOVE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD