

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suite Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 845 Feet From The SOUTH Line and 16 6445 Feet From The
WEST Line Section 19 Township 25N Range 3W

5. Lease Designation and Serial No.
SF-079601

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LYDIA RENTZ
11A

9. API Well No.
3003925377

10. Field and Pool, Exploratory Area
BLANCO MESAVERDE (PRORATED GAS) *W. J. J. GRIFFIN*

11. County or Parish, State
RIO ARRIBA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: REMEDIAL CEMENTING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS CIRCULATED CEMENT BEHIND THE 5-1/2" PRODUCTION CASING FROM THE PREVIOUS TOP OF CEMENT TO THE CURRENT TOP OF CEMENT @ 600'. THE FOLLOWING PROCEDURE WAS FOLLOWED:

5-25-95. MIRUSU. POOH WITH PRODUCTION EQUIPMENT. TIH WITH RBP AND SET @ 1005'. TEST TO 1000#. OK. RU AND PERFD 4 HOLES @ 750'. TRIED TO OBTAIN CIRCULATION BY PUMPING 90 BBLs. NO CIRCULATION. RU AND PUMPED 200 SXS OF CLASS "G" CMT. UNSUCCESSFUL IN STAGING SQUEEZE. MIXED AND PUMPED 5 MORE BBLs. UNSUCCESSFUL. SLOWLY PUMPED 180 MORE BBLs. PRESSURE WALKED UP TO 800#. STUNG OUT OF RETAINER WITH 400# ON CMT. NO CIRCULATION. POOH. TIH WITH TBG AND BIT. CLEANED OUT TO RETAINER AND ON TO 772'. TESTED CSG TO 1000#. LOST 120# PER MIN. POOH. RU AND PUMPED 10 BBLs OF RIGHT ANGLE SET CMT. WALKED IN SQUEEZE PRESSURE @ 1800#. SHUT DOWN WITH 710# STANDING. AT 280# AFTER 1 HR. TIH WITH BIT AND CLEANED OUT 775'. TESTED TO 1000#. OK. CONTINUED CLEAN OUT TO RBP @ 1005'. TESTED TO 1000#. OK. POOH. RU AND RAN BOND LOGS FROM 900' TO TOC @ 600'. TIH, RELEASED AND POOH WITH RBP. TIH WITH PRODUCTION EQUIPMENT. SN @ 8005'. RDMOL. PUT ON PRODUCTION.

RECEIVED
AUG - 11 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Ted A. Tipton* TITLE Operating Unit Manager DATE 7/13/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE Chief, Lands and Mineral Resources DATE AUG 7 1995

CONDITIONS OF APPROVAL, IF ANY: