

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. Lease Designation and Serial No.
SF-079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LYDIA RENTZ

11A

9. API Well No.
3003925377

10. Field and Pool, Exploaratory Area
LINDRITH GALLUP - DAKOTA, WEST

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 19, Township T25N, Range R03W

12. County or Parish
RIO ARRIBA

13. State
NM

1a. Type of Well: OIL ☒ WELL GAS ☒ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter N : 845 Feet From The SOUTH Line and 1645 Feet From The WEST Line
At proposed prod. zone

At Total Depth
14. Permit No. Date Issued
15. Date Spudded 7/22/94 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 10/13/94 18. Elevations (Show whether DF,RT, GR, etc.) 7185 19. Elev. Casinhead

20. Total Depth, MD & TVD 8100 21. Plug Back T.D., MD & TVD 8090 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools CableTools Drilled By -->

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
GREENHORN FM. 25. Was Directional Survey Made

26. Type Electric and Other Logs Run -- 27. Was Well Cored --

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	457	12-1/4"	320 SX	
		0			
5-1/2"	15.5, 17#	8100	7-7/8"	2045 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8044'	

31. Perforation record (interval, size, and number)
7725' - 7782', 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7725' - 7782	5000 GAL. 15% HCl

ACCEPTED FOR RECORD

33. PRODUCTION

Date First Production 6/7/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6/20/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 81	Water - Bbl. 4	Gas - Oil Ratio 253	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 32	Gas - MCF 81	Water - Bbl. 4	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager
TYPE OR PRINT NAME Ted A. Tipton

DATE 7/10/96