

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER  
2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.  
3. Address and Telephone No. 3300 N. Butler Suite 100, Farmington nm 87401 325-4397  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The  
EAST Line Section 20 Township 25N Range 03W

5. Lease Designation and Serial No.

SF 079601

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

LYDIA RENTZ

7 A

9. API Well No.

3003925378

10. Field and Pool, Exploratory Area

BLANCO MV, W. LIDRITH GAL/DK

11. County or Parish, State

RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work).\*

TEXACO E. & P., INC. HAS COMPLETED THE FOLLOWING TO THE SUBJECT WELL:

1. 9/29/94 - LOG CBL, GR, CCL FROM TD. TO SURFACE. FAIR TO GOOD CEMENT ACROSS ALL PAY ZONES.

\*\* C.E.T. LOG RUN FROM 4400' TO SURFACE. TOC @ 700' BY C.E.T. LOG

2. 9/29/94 - FOUND 5-1/2" PRODUCTION CASING SHOE DEPTH TO BE 8197' INSTEAD OF PREVIOUSLY REPORTED 8230'. SET CIBP @ 8190' AND DUMP 6 SX CEMENT(42 FEET) ON TOP W/ DUMP BAILER, AS PER ROBERT KENT - BLM, RPRA.

RECEIVED  
OCT 24 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNATURE

*Ted A. Tipton*

TITLE Area Manager

DATE

10/7/94

TYPE OR PRINT NAME

Ted A. Tipton

(This space for Federal or State office use)

APPROVED

*Patricia M. Hester* Acting

TITLE

Chief, Lands and Mineral Resources

DATE

OCT 20 1994

CONDITIONS OF APPROVAL, IF ANY: