

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
SF-079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suite Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The  
EAST Line Section 20 Township 25N Range 3W

8. Well Name and Number  
LYDIA RENTZ  
7A

9. API Well No.  
3003925378

10. Field and Pool, Exploaratory Area  
BLANCO MESAVERDE (PRORATED GAS)

11. County or Parish, State  
RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☒ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Attering Casing
- ☐ OTHER:

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO E. & P., INC. HAS COMPLETED THE MESA VERDE FORMATION IN THE SUBJECT WELL. THE FOLLOWING PROCEDURE WAS FOLLOWED:

4-27-95. MIRUSU. POOH WITH PRODUCTION EQUIPMENT. TIH WITH RBP WITH TBG AND SET @ 6037'. TESTED TO 1500#. OK. POOH. TIH AND PERFD THE MESA VERDE FORMATION FROM 5916' TO 5928' WITH 4 JSPF. POOH. RU AND FRACED PERFS WITH 46,275 GALS. OF LINEAR GEL. 144,000# 20/40 BRADY SAND AND 24,000# RESIN SAND. RD. MAX PSI 2400#, MIN PSI 850#, AVG PSI 1300# @ 50 BPM. RIH WITH TBG AND BAILER. CLEANED OUT TO 6037'. RU AND SWABBED. RD. RIH AND LATCHED ON TO RBP AND POOH. RIH WITH BAILER AND CLEANED OUT TO 8186'. POOH. TIH WITH PRODUCTION EQUIPMENT. SET SN @ 8100'. RDMOL.

5-30-95. COMMINGLED PRODUCTION TEST: 30 BO, 42 BLW, 213 MCF

ALLOCATION OF PRODUCTION PER NMOGC ORDER DHC-1114 IS: BLANCO MESAVERDE (PRORATED GAS) POOL, 0% OIL, 51% GAS  
LINDRITH GALLUP-DAKOTA WEST POOL. 100% OIL, 49% GAS.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 8/3/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Chief, Lands and Mineral Resources DATE DEC 5 1995

CONDITIONS OF

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to submit any false or fraudulent material information in any matter within jurisdiction.