District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

Instructions on back priate District Office

District III 1000 Rio Brazo District IV	s Rd., Azte	c, NM 87410	C		ERVAII O South I a Fe, NN	Pache	co	'IN	Subm	II 10 A	_	5 Copie	
2040 South Pac I.						AU7	THORIZ	ΖΑΊΙ	ON TO TR				
Operator name and Address									<sup>2</sup> OGRID Number 160560				
Rio Chama Petroleum, PO Box 23553, NM 87502							Fe,		3 Reason for Filing Code				
									CH (effective 1-1-98)				
30 - 039		ol Name			* Pool Code								
Property Code			Basin Fruitland Coal Property Name									7/6 × 9	
ľ	37	_	Crane Federal Cal						4 2				
	Surface	Location Township	Dane.	Lot.Idn	Feet from th		N 4 10 4	···	7				
Ul or lot no.	L 32		Range 01W	Lot.ian	1700'		North/South Line		Feet from the	East/West line W		County Rio Arrib	
11 Bottom Ho		24N Hole Loca		<u></u>						<u> </u>			
UL or lot no. Section T		Township	P Range Lot Idn		Feet from the		North/South line		Feet from the	East/W	East/West line County		
12 Lse Code	13 Produc	ing Method Cod	la H Cas	Connection Date	15 € 120	9 Permit	N 1		G 100 PM .i. F		12.0		
F	110000	ang Mearoa Coa	GES .	Connection Date	C-12:	7 FEIIII	Number		C-129 Effective I	ate	C-	129 Expiration Date	
III. Oil a	nd Gas	Transport	ers		<del>- 1 </del>								
" Transporter OGRID		19 7	19 Transporter Name and Address			20 POD 21 O/G			22 POD ULSTR Location and Description				
			_										
		No Sa	les										
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										<del></del>			
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									M	FE	B -	2 1998	
IV. Produ	ced Wa	iter								nn o	a O N		
P	עטי				24 P(	OD ULST	R Location	and De	escription U				
V. Well C	Complet	ion Data		<del></del>					<del></del> -	DIM. 3			
2 Spud Date		24 Ready Date			<sup>27</sup> TD		™ PBTD		<sup>29</sup> Perforations		36 DHC, DC,MC		
31 Hole Size		<sup>32</sup> C		sing & Tubing Size			33 Depth Set				34 Sacks Cement		
<u> </u>			Casang & Turing Size			Depth Set			<del></del>		" Sack	s Cernent	
			,,	<del></del>		<del></del>	·	<del></del>				<del> </del>	
77 777 11 6													
VI. Well Test Data  Bate New Oil Gas			Delivery Date 37 Test Date										
		DELIVERY DATE		i est Date		38 Test Length			" Tbg. Pressure		* Csg. Pressure		
41 Choke Size		<sup>41</sup> Oil		43 Wa	43 Water		44 Gas		45 AOF		-	** Test Method	
with and that the	intermation	es of the Oil Cor	nservation Div	vision have been of	complied my	<del></del>	OII		ICEDA / ==		<u> </u>		
with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION						
Printed name:							Approved by: 77 \$  Title: SUPERVISOR DISTRICT #3						
	. Cra resid	ig Cree ent	<u>1</u>		<del></del>								
Date: 1/13/98 Phone: 505-986 9723							Approval Daie: FFR ~ 2 1998						
			50	5-986 9 ber and name of	the previous	operator	-		* L.D A	1330	) =====		
( hos	nos p	perator Signatur	~		Thomas	25 14	100	<u>/_</u>	Vice	Pees?	don	T 1/27/98	

Printed Name

Ell (New Mex) Line

Title