Form 3160-4 (November 1983)

LINITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 1004-0137

	DED.	TIL					(See	other In-	Expire	s Aug	gust 31, 1985
				THE IN		OR .	strue	tions on se side)	5. LEASE DE	SIGNAT	NON AND SERIAL NO.
	BU	REAU	OF LANL) MANAGEME	:N I				/ YIC		
WELL CO	MPLETION	OR	RECOM	PLETION	REPOR	TAN	ID LO		6. IF INDIAN	. ALLO	TTRE OR TRIBE NAME
ia. TYPE OF WE	LL: en		GAS WELLXX			-			/_Jica		
b. TYPE OF COM		1.1.	WELLAAJ	DRY	Other				7. UNIT AGRE	SEMEN	T NAMB
NEW WELL		EP-	Preg [DIFF. RESVR.	Other				S. PARM OR	EASE	NAME .
2. NAME OF OPERA					Other						
Merit En	ergy Compai	ny							Jica 9. WELL NO.	<u> </u>	.a_K
									10E 10. FIELD AND POOL, OR WILDCAT		
12222 Merit Drive, Suite 1500 Dallas, Texas 75251 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).									Basin Dakota		
At surface 1	370 FSL - 3	1440 F	WL								OR BLOCK AND SURVEY
At top prod. in	terval reported be	elow S	ame						OR AREA		
At total depth	same		A	API #30-03	9 - 2339.	3			Sec 1	T25N	N R5W
				14. PERMIT NO			ISSUED		12. COUNTY O		13. STATE
15 0.00	1.10						20/94		Rio Arri		NM
15. DATE SPUDDED					o prod.)				RT, GR, ETC.) *	19.	ELEV. CASINGHEAD
5/17/94 20. total depth, md	1 5/29/94 A TVD 21, PLI	IO. BACK T	6/14/	94 D 22. IF MUI	TIPLE COM		6930 GF		ROTARY TOO	 	CABLE TOOLS
7800'	1	7743 '		How y	IANY*			LED BY	X	Lis	CABLE TOOLS
24. PRODUCING INTE			ION-TOP, I	BOTTOM, NAME (MD AND TV	D)*		-> !	<u></u>	20	5. WAS DIRECTIONAL SURVEY MADE
7611 7671 (D-1 ()										SURVEI MADE
7611-7671 (BUV							··	97 -	yes
DLL/CNL/GR	AND OTHER LOGS	RUN								27. W	AS WELL CORED
28.			CASIN	G RECORD (Rej	nort all str	inga sat	im angil)				no
CASING SIZE	WEIGHT, LB.	FT.	PTH SET		LE SIZE	1		ENTING	RECORD		AMOUNT PULLED
8 5/8 4 1/2	24#		362	12	1/4		260				none
4 1/2	24# 11.6 & 10	.5	362 7800		7/8		2246	SX SX			none
	CE 10						-				
			RECORD	PRO. P. A. C.	1		30.		CUBING RECO		
29. 81ZE	TOP (MD)	LINER I		ACKS CEMENT*	SCREEN	(MD)	SIZE		DEPTH SET (M		PACKER SET (MD)
				ACKS CEMENT*	SCREEN	(MD)					PACKER SET (MD) 7549
SIZE	TOP (MD)	воттом	(MD) S	ACKS CEMENT.	SCREEN		2 3/8		7549	D)	7549
SIZE SI, PERFORATION RE	TOP (MD) CORD (Interval, si	BOTTOM	(MD) s	SCEI	SCREEN 3 72 1	A A	2 3/8	FRACT	7549 URE, CEMENT	r squ	7549
SIZE	TOP (MD) CORD (Interval, si	BOTTOM	(MD) s	SCEII	SCREEN Jack	A A	$\frac{\frac{\text{SIZE}}{2 3/8}}{\text{CID, SHOT,}}$	FRACT	7549 URE, CEMENT	r squ	7549 EEZE, ETC.
31. PERFORATION RE 7611-7671 1	TOP (MD) COED (Interval, si	ze and no	(MD) s	ECEI"	SCREEN V3 72 11 DEPTH	A A	$\frac{\frac{\text{SIZE}}{2 3/8}}{\text{CID, SHOT,}}$	FRACT acidi	7549 URE, CEMENT OUNT AND KIN ize w/200,772 gals	r squ D of 1 O ga	7549 EEZE, ETC. MATERIAL USED als 15%-frac
31. PERFORATION RE 7611-7671 1	TOP (MD) CORD (Interval, si	ze and no	umber D	BCEII	SCREEN SCREEN DEPTH DEPTH	A A	$\frac{\frac{\text{SIZE}}{2 3/8}}{\text{CID, SHOT,}}$	FRACT acidi	7549 URE, CEMENT OUNT AND KIN	r squ D of 1 O ga	7549 EEZE, ETC. MATERIAL USED als 15%-frac
31. PERFORATION RE 7611-7671 1 7611-28	TOP (MD) COED (Interval, si	ze and no	(MD) s	ECEI Jun 2 8 L COML	DEPTH SALL	A A	$\frac{\frac{\text{SIZE}}{2 3/8}}{\text{CID, SHOT,}}$	FRACT acidi	7549 URE, CEMENT OUNT AND KIN ize w/200,772 gals	r squ D of 1 O ga	7549 EEZE, ETC. MATERIAL USED als 15%-frac
31. PERFORATION RE 7611-7671 1 7611-28	TOP (MD) CORD (Interval, of spf total, 7655-7/	ze and no	(MD) s umber D	ECEI Jun 2 8 L Conl	DEPTH MAIL	AC DITERVA	SIZE 2 3/8 CID, SHOT,	ANG acidi w/44.	T549 URE, CEMENT OUNT AND KIN LZE W/200 772 gals 000# sand	r squ b of 1 O ga	7549 EEZE, ETC. MATERIAL USED Als 15%-frac Lled water and
81ZE 31. PERFORATION RE 7611-7671 1 7611-28	TOP (MD) CORD (Interval, of spf total, 7655-7/	ze and no	umber D	ECEI Jun 2 8 L COML	DEPTH MAIL	AC DITERVA	SIZE 2 3/8 CID, SHOT,	ANG acidi w/44.	OEPTH SET (M 7549 URE, CEMENT OUNT AND KIN LZE W/200 772 gals 000# sand	r squ b of 1 O ga	7549 EEZE, ETC. MATERIAL USED als 15%-frac
31. PERFORATION RE 7611-7671 1 7611-28	TOP (MD) CORD (Interval, of spf total, 7655-7/	34 sh	(MD) s umber D	JUN 2 8 L COMIL Wing, gas lift, p	DEPTH MAIL	ACTERVA 7671	SIZE 2 3/8 CID, SHOT,	FRACTI acidi w/44, 154,(OEPTH SET (M 7549 URE, CEMENT OUNT AND KIN LZE W/200 772 gals 000# sand	r squ D of D O ga	7549 EEZE, ETC. MATERIAL USED Als 15%-frac Lled water an
31. PERFORATION RE 7611-7671 1 7611-28	TOP (MD) CORD (Interval, si Spf total 7655-7/	34 sh	(MD) s umberD (O[] ETHOD (Flo	JUN 2 8 L COML Wing, gas lift, p	DEPTH 3911-	ACTERVA 7671	SIZE 2 3/8 CID. SHOT. L (MD)	AMM acidi W/44, 154, (URE, CEMENT OUNT AND KIN LZE W/200 ,772 gals 000# sand	r squ D of D O ga	7549 EEZE, ETC. MATERIAL USED als 15%-frac Lled water and s (Producing or
31. PERFORATION RE 7611-7671 1 7611-28 33.* DATE FIRST PRODUCT 6/14/94 DATE OF TEST 6/14/94 FLOW. TURING PRESS.	TOP (MD) CORD (Interval, si Spf total 7655-7	34 sh	umberD	JUN 2 8 L COMIL Wing, gas lift, p	DEPTH	ACTERVA 7671	SIZE 2 3/8 CID. SHOT. L (MD)	FRACTI acidi w/44, 154,(URE, CEMENTOUNT AND KIN LZE W/200, 772 gals 000# sand	r squ D of p O ga gel	7549 EEZE, ETC. MATERIAL USED Als 15%-frac Lled water an
81ZE 31. PERFORATION RE 7611-7671 1 7611-28 33.* DATE FIRST PRODUCT 6/14/94 DATE OF TEST 6/14/94 FLOW. TUBINO PRESS. 550#	TOP (MD) CORD (Interval, so Spf total 7655-76 HOURS TESTED 24 CASING PRESSUI	34 sh	ethod (Flowing Wing Wing Wing Wing Wing Wing Wing W	JUN 2 8 L CONL wing, gas lift, p PROO'N. FOR TEST PERIOD	DEPTH	ACTERVA 7671	SIZE 2 3/8 CID. SHOT. L (MD)	FRACTI acidi w/44, 154,(URE. CEMENT OUNT AND KIN LZE W/200 772 gals 000# sand WELL SIW WATER—BBL	oil G	7549 EEZE, ETC. MATERIAL USED als 15% frac Lled water an B (Producing or CAROLL RATIO TARAVITY-API (CORE.) TARAVITY-API (CORE.)
31. PERFORATION RE 7611-7671 1 7611-28 33.* DATE FIRST PRODUCT 6/14/94 DATE OF TEST 6/14/94 FLOW. TUBING PRESS. 550# 34. DISPOSITION OF G	TOP (MD) CORD (Interval, so Spf total 7655-76 HOURS TESTED 24 CASING PRESSUI	34 sh	ethod (Flowing Wing Wing Wing Wing Wing Wing Wing W	JUN 2 8 L COMPAND Wing, gas lift, p PROO'N. FOR TEST PERIOD OIL.—BBL.	DEPTH	ACTERVA 7671	SIZE 2 3/8 CID, SHOT, L (MD) Expe of pun	FRACTI acidi w/44, 154,(URE, CEMENTOUNT AND KIN IZE W/200, 772 gals 000# sand WELL SI W WATER BBL na	oil G	7549 EEZE, ETC. MATERIAL USED als 15% frac Lled water an B (Producing or CAROLL RATIO TARAVITY-API (CORE.) TARAVITY-API (CORE.)
31. PERFORATION RE 7611-7671 1 7611-28 33.* DATE FIRST PRODUCT 6/14/94 DATE OF TEST 6/14/94 FLOW. TUBINO PRESS. 550# S4. DISPOSITION OF G	TOP (MD) CORD (Interval, si Spf total 7655-7/ TION PRODICT HOURS TESTED 24 CASING PRESSUI O TAS (Sold, used for	34 sh	ethod (Flowing Wing Wing Wing Wing Wing Wing Wing W	JUN 2 8 L COMPAND Wing, gas lift, p PROO'N. FOR TEST PERIOD OIL.—BBL.	DEPTH	ACTERVA 7671	SIZE 2 3/8 CID, SHOT, L (MD) Expe of pun	FRACTI acidi w/44, 154,(URE. CEMENT OUNT AND KIN LZE W/200 772 gals 000# sand WELL SIW WATER—BBL	r squ D of oge Qe]	7549 EEZE, ETC. MATERIAL USED ALS 15%-frac Led water and B (Producing or CAS-OH RATIO NA RAVITY-API (CORE.)
31. PERFORATION RE 7611-7671 1 7611-28 33.* DATE FIRST PRODUCT 6/14/94 DATE OF TEST 6/14/94 FLOW. TUBING PRESS. 550# 34. DISPOSITION OF G	TOP (MD) CORD (Interval, st. spf total, 7655-7/ TION PRODICTION PRODUCTION	34 sh	ethod (Flowing Ke size 4/64 cour rate ted, etc.)	JUN 2 8 L COMPANDED PRODUCTION OF TEST PERIOD OIL.—BBL. DA	DEPTH	ACF.	SIZE 2 3/8 CID, SHOT, L (MD) GAS—MO	FRACTI acidi w/44, 154,(URE, CEMENTOUNT AND KIN LZE W/200, 772 gals 000# sand WELL shu SI WATER BBL NA	r squ D of oge Qe]	7549 EEZE, ETC. MATERIAL USED ALS 15%-frac Led water and B (Producing or CAS-OH RATIO MARAVITY-API (CORE.) MA

Nacimento - 550' OJO Alamo - 2610' Fruitland -3086' Pictured Cliff-3270' 4165' Chacra -Cliffhouse -4960' 6515' 7093' 7396' 6a/1.p Sunastre -Green horn -Graneras -7452' Dakota -7474'