

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. CONT 145	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME RICARILLA	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						7. UNIT AGREEMENT NAME RICARILLA K	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #10E	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)						9. API WELL NO. 30-039-25393	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1370' FSNL - 1440' FWL, UNIT K At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MV	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA K SEC. 01 T25N- R5W						12. COUNTY OR PARISH RIO ARRIBA COUNTY	
13. STATE NM						14. PERMIT NO.	
DATE ISSUED						15. DATE SPUDDED 5-17-94	
16. DATE T.D. REACHED 5-29-94						17. DATE COMPL. (Ready to prod.) 10-02-97	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6930' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7800'						21. PLUG, BACK T.D. MD. & TVD 7743'	
22. IF MULTIPLE COMPL. HOW MANY *						23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5299' - 5660' BLANCO MESA VERDE						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		362		12-1/4"	
4-1/2"		11.6/10.5#		7800		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5299' (TEST)		5998'			
		7641' (FINAL)		(DHC #1623)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)							
AMOUNT AND KIND OF MATERIAL USED							
SEE ATTACHED STIMULATION SUMMARY							
33. * PRODUCTION							
DATE FIRST PRODUCTION 10-02-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-09-97		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 120#		CASING PRESSURE 560#		CALCULATED 24 - HR RATE →		OIL - BBL 11	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED						TEST WITNESSED BY JUDSON VALDEZ/CONOCO	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Bemenderfer</u> TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>10-30-97</u>							