

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1510'FSL, 2390'FEL, Sec.4, T-24-N, R-3-W, NMPM

5. Lease Number  
SF-080472  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Cullins Federal #6  
9. API Well No.  
30-039-25394  
10. Field and Pool  
W Lindrith Gallup/Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

12-16-94 MIRU. ND WH. NU BOP. Perf 4 sqz holes @ 985'. TIH w/RBP @ pkr. Set RBP @ 1250'. PT RBP to 1500 psi/15 min, OK. Dump 1 sx sd on top of RBP @ 1250'. Set pkr @ 750'. Pump 450 sx Class "G" cmt w/2% calcium chloride (477 cu.ft.). Lost circ @ 300 sx pumped. Slowed rate. No circ or cmt to surface. Displaced cmt to 915' Final pressure 800 psi. WOC. Release pkr, TOOH.

12-17-94 Tag cmt @ 812'. Drill out cmt to 985'. Circ hole clean. Attempt to PT sqz holes Will no test or circ. Ran CBL @ 150-1110'. TOC @ 550'. Set pkr @ 560'. Pump into sqz holes @ 985' w/50 sx Class "G" cmt w/2% calcium chloride. Displaced w/8 bbl wtr. Sqzd to 2000 psi. WOC. Release pkr, TOOH. Perf 4 sqz holes @ 500' Set pkr @ 125'. Pump into sqz holes @ 500' w/250 sx Class "G" cmt w/2% calcium chloride. Pressure to 1160 psi. Displaced cmt to 380'. Good cmt to surface. WOC.

12-18-94 TIH. No cmt across sqz holes @ 500'. PT sqz holes @ 500'. Would not test. Ran CBL @ 100-498', TOC @ 100'. Set pkr @ 255'. Pumped into sqz holes @ 500' w/50 sx Class "G" cmt w/2% calcium chloride. Sqz to 2250 psi. WOC. Release pkr, TOOH. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 12/21/94

(This space for Federal or State Office Use)  
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources Date JAN 13 1995  
CONDITION OF APPROVAL, if any:

12-19-94 Tag TOC @ 355'. Circ hole clean. PT sqz holes @ 500' to 1000 psi/15 min, OK.  
TIH to 890'. Circ hole clean. PT sqz holes @ 985' to 1000 psi/15 min, OK.  
TIH to 1190'. CO to RBP @ 1250'. POOH. Circ on top of RBP @ 1250'. Load hole  
w/30 bbl wtr. CO to PBD @ 7916'.  
12-20-94 Blow well & CO. Prepare to run production tbq.  
12-21-94 Land 248 jts 2 3/8" 4.7# J-55 8RD EUE tbq @ 7759'. ND BOP. NU WH. RD. Rig released.