

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

McElvain Oil & Gas, Properties, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2148, Santa Fe, NM 87504-2148

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

890' FNL 1450' FEL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6.25 miles Northeast of Lybrook, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

890'

16. NO. OF ACRES IN LEASE

920

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

470'

19. PROPOSED DEPTH

2,581'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6933' GR

22. APPROX. DATE WORK WILL START*

9-20-94

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8"	24# J-55	120	95sRs c1a w/2% Ca Clz (117 cu.
7 7/8	4 1/2"	10.5# K-55	2581	888 cu. ft. of cement/circulate
This action is subject to technical and procedural review pursuant to 42 CFR 3185.3 and appeal pursuant to 43 CFR 3185.4.				to surface

This well will test the Pictured Cliffs formation

Onshore Oil and Gas Order No. 1 information is attached

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

RECEIVED
SEP 30 1994
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Vice President E&P

DATE 8-22-94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

APPROVED
AS AMENDED

SEP 27 1994

DISTRICT MANAGER

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

94 AUG 29 PM 3:53

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88210

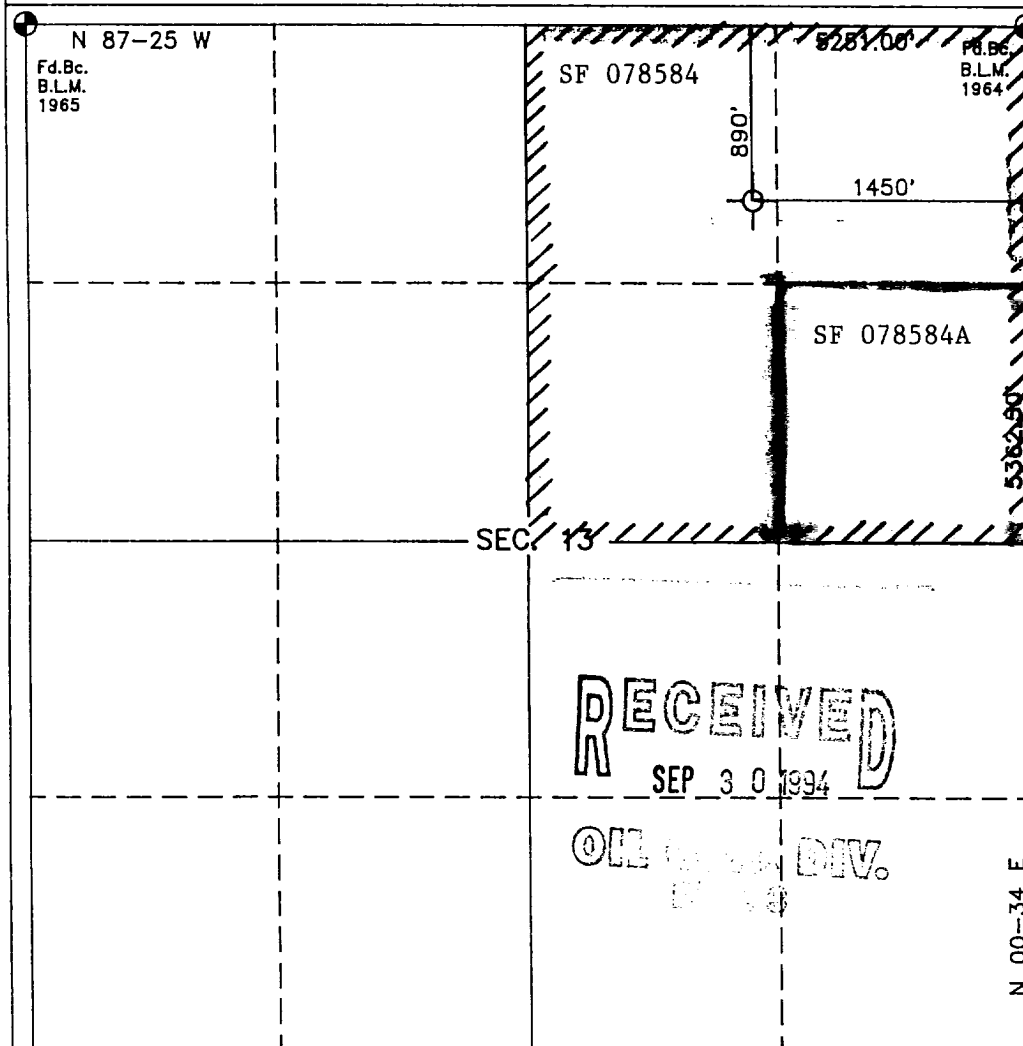
070 FARMINGTON, NM

DISTRICT III
1000 Rio Brazos Rd., Artesia, N.M. 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator McELVAIN OIL & GAS, INC.			Lease FEDERAL A Com (SF078584)		Well No. # 1
Unit Letter B	Section 13	Township 24 NORTH	Range 7 WEST	NMPM	County RIO ARriba
Actual Footage Location of Well: 890 feet from the NORTH line and 1450 feet from the EAST line					
Ground level Elev. 6933	Producing Formation Pictured Cliffs		Pool Ballard Pictured Cliffs EXT		Dedicated Acreage: 160 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure mark on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☒ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

L.O. Van Ryan

Printed Name

Vice President E&P

Position

T.H. McElvain Oil & Gas, Inc.

Company

08/22/94

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JULY 15 1994

Signature & Seal of
Professional Surveyor

ROY A. RUSH
8394

Certificate No. 8894



Federal A Com #1

existing Road

new Road

Map #2