Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		SF 078584
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		o. In model, publice of Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals		
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas		$\dashv$
2. Name of Operator  McElvain Oil & Gas Properties, Inc.  3. Address and Telephone No.  P.O. Box 2148 Santa Fe, NM 87504 (505) 982-1935  4. Location of Well (Footage, Sec., T., R., M., or Survey Description		8. Well Name and No.
		Federal A Com #1
		9. API Well No.
		30-039-25468
		10. Field and Pool, or Exploratory Area
		Ballard Pictured Cliffs
890' FNL & 1450' FEL Section 13, T24N, R7W, NMPM		11. County or Parish, State
		Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION		ORI, OR OTHER DATA
THE OF GODINIOGICIA	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other nent details, and give pertinennt dates, including estimated date of starting any property zones pertinent to this work.)	Dispose Water
McElvain Oil & Gas Properties, procedure.	Inc. proposes to plug and abandon thi  DECEIVED JUL - 3 1997  OIL CON. DIV.	s well as per the attached
4. I hereby certify the foregoing is true and correct Signed Jann V. Teuch	DUST. 3	Date 6/16/97
(This space for Federal or State office use)		
Approved by /S/ Divage W Spances	Title	JUL - 1 1997
Conditions of approval, if any:	i nig	Date

## P&A PROCEDURE FEDERAL A COM #1

## NW/NE Section 13 T24N R7W Rio Arriba County, New Mexico

June 12,1997

- 1. MI & RUSU
- 2. Bleed well off and ND wellhead
- 3. NU BOP
- 4. RIH with tubing and tag
- 5. POOH and laydown 1 1/2" Production Tubing
- 6. PU cement retainer and 2 3/8" tubing
- 7. Set retainer at ±2200' KB
- 8. Pressure test tubing to 1500 psig
- 9. Establish an injection rate and squeeze below the retainer with 35 sacks Class G cement (40.25 cu ft)
- 10. Pull out of retainer and cap with 6 sacks Class G cement (±77 feet in casing).
- 11. POOH to ±2100' KB and circulate hole clean with fresh water ( 30 bbls)
- 12. Pressure test casing to 500 psig for 15 minutes
- 13. POOH to ±1870' KB and spot a 12 sack plug (1870' 1716')
- 14. POOH to  $\pm 1650$ ' KB and circulate tubing clean ( $\pm 10$  bbls)
- 15. POOH to ±200' KB and circulate cement to surface (±15 sacks)
- 16. POOH with remaining tubing and top fill casing with cement
- 17. Cut off casing and wellhead and install a dry hole marker
- 18. RDSU & MOL

SURFACE CASING in 12 1/4" hole 8 5/8" 24# J-55 @ 141' Cement with 95 sxs Class A..2% CaCl Circulated to Surface FEDERAL A COM #1 890' FNL & 1450' FEL Section 13 T24N R7W Rio Arriba County New Mexico P&A WELL DIAGRAM -0'-200' SURFACE PLUG 1716'-1870' CEMENT PLUG ACROSS Ojo Alamo Ojo Alamo: 1791 -Kirtland: 1948-2123'-2200' CEMENT PLUG -ABOVE RETAINER -Retainer @ 2200' Fruitland: 2203-2200'-2480' CEMENT PLUG BELOW RETAINER PC @ 2409' PC Perfs 2410-2416 = PC Perfs 2453-2480 \*\*\*\*\*\* PRODUCTION CASING in 7 7/8" hole 4 1/2" 10.5# K-55 @ 2581 Cement w/ 340 sxs C-Lite..2% CaCl 120 sx Neat.2% CaCl.1/4 pps flakes Circulated to Surface PBTD: 2555 TD: 2581' Diagram: 0' to 2581' VERT Scale: 1"=275' 13 Jun 1997

File: FEDA1PA.WP4