submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SO JUL -7 PIN 12: 28

	Sulldry Notices and Reports.	on wells in	1. A. C. J. N. A.
	D .	5.	Lease Number SF-078584
Type of Well Gas		V 医们 6.	If Indian, All. or Tribe Name
		¹⁹ 98 <i>19</i> - 7.	Unit Agreement Name
2. Name of Operator McElvain Oil & Gas Properties	, Inc.	DIV	
2 Address 9 Phone No. of Operato		_ 8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 2148, Santa Fe, NM 87		9.	Federal A Com #1 API Well No. 30-039-25468
4. Location of Well, Footage, Sec.	Γ, R, M	10.	Field and Pool
890' FNL and 1450' FEL, Sec. 1	3, 1-24-N, K-7-VV,	11.	Ballard PC County & State Rio Arriba County, NM
APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE, REPO	RT, OTHER DATA	1
Type of Submission Notice of Intent	Type of Action X Abandonment Recompletion	Change of Plans New Construct	
X Subsequent Report Plugging Back Non-Routine Fracturing			
Final Abandonment	Casing Repair Altering Casing Other -	ing Casing Conversion to Injection	
13. Describe Proposed or Completed McElvain Oil & Gas Pro according to the attache	perties Plugged and Ab		well on June 5, 1998
			•
14. I hereby certify that the foregoing	is true and correct.		
Signed X. E. Fielder	Title Hgs	ut	Date6/16/98
(This space for Federal or State Office APPROVED BY CONDITION OF APPROVAL, if any:	e use) Title	ACUE	DateRD

JUL 1 3 1998

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

McElvain Oil & Gas Properties, Inc.

Federal A Com #1

890' FNL and 1450' FEL, Sec. 13, T-24-N, R-7-W

Rio Arriba County, NM

SF-078584

50 JUL -7 F.: 12: 28

June 6, 1998

0/0 Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 2208', mix 41 sxs Class B cement, squeeze 35 sxs below retainer to fill PC perforations and cover top, spot 6 sxs above retainer to 2121' to cover Fruitland top.

Plug #2 with 26 sxs Class B cement from 2004' to 1666' inside casing to cover Kirtland and Ojo Alamo tops.

Plug #3 with 38 sxs Class B cement from 442' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM 6/3/98

- 6-3-98 Road rig and equipment to location. Move on and set pads. SDFD.
- Safety meeting. RU rig and equipment. Check well pressures: casing and tubing 500#, blow well down. Kill well with 40 bbls water. ND wellhead and NU BOP. POH with 75 joints 1-1/2" EUE tubing. Change over for 2-3/8" tubing. PU 2-3/8 tubing workstring and RIH to set 4-1/2" DHS retainer at 2208'. Pressure test tubing to 1500#, OK. Pressure test bradenhead to 500#, OK. Establish rate into PC perforations 2-1/2 bpm at 500#. Plug #1 with retainer at 2208', mix 41 sxs Class B cement, squeeze 35 sxs below retainer to fill PC perforations and cover top, spot 6 sxs above retainer to 2121' to cover Fruitland top. POH to 2004' and circulate well. Pressure test casing to 500#, held OK. Plug #2 with 26 sxs Class B cement from 2004' to 1666' inside casing to cover Kirtland and Ojo Alamo tops. POH to 442'. Establish circulation. Plug #3 with 38 sxs Class B cement from 442' to surface, circulate good cement out casing valve. POH and LD tubing. ND BOP and cut off wellhead, found cement down 10'. Mix 15 sxs Class B cement and install P&A marker. SDFD.
 - J. Sanchez, BLM was on location.

6-5-99 Safety Meeting. RD rig and equipment. Move off location.