

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SEP 19 PM 12:42
OFFICE OF THE DISTRICT MANAGER
SANTA FE, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMSF078563
2. Name of Operator UNIVERSAL RESOURCES CORPORATION	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 1331 17th Street, Suite 800, Denver, CO 80202 303-672-6970	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2300' FNL and 770' FEL SENE Section 23, T24N, R7W	8. Well Name and No. Byrd No. #23 #6
	9. API Well No. 30-039-25531
	10. Field and Pool, or Exploratory Area Gallup
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Universal Resources proposes to change the production casing procedure outlined in the APD approved by the BLM on 6/22/95. The production casing will be cemented as follows:

Precede cement with 20 bbls gel water. The lead will consist of 354 sx 65/35 G/Poz containing 6% gel and 1/4#/sx flocele. The tail will consist of 257 sx Class "G" containing 1/4#/sx flocele.

Cement System	Additives	Density lb/gal.	Yield ft ³ /sx	Water gal/sx	TT hr/mn	Comp. psi/hrs	FL cc	FW ml
Lead: 65/35 G/Poz (354 sx)	0.25# D29 5 gps D155 0.1 gps M45	11.0	4.06	26.78	5:00	450/24	+274	9.5
Tail: Class "G" (257 sx)	0.25# D29	15.8	1.15	4.97	3:00	3500/24	+500	0

If you have any questions or if we can provide additional information, please call me or Dennis Beccue, Staff Engineer, at 303-672-6970.

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Coordinator, Administration Date September 15, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

APPROVED

SEP 19 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC